001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO:	6. SURFACE:
ML-38666	State

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X

2. NAME OF OPERATOR: ConocoPhillips Company

9. WELL NAME and NUMBER: Utah 18-904

3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501

PHONE NUMBER: (435) 613-9777

10. FIELD AND POOL, OR WILDCAT: Drunkards Wash

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2482' FNL, 2346' FWL 513518X 39.521064 4374405Y -110.842037
AT PROPOSED PRODUCING ZONE:

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 18 15S 10E S

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 5.6 miles southwest of Price, Utah

12. COUNTY: Carbon

13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
980'	921.98	NA
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
1300'	2,520	Rotary
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
5666.6 GR	8/1/2005	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
15"	12 3/4" Conductor	40	
11"	8 5/8" J-55 24#/ft	252	109 sks G+2% CaCl 1/4#/skD29
7 7/8"	5 1/2" N-80 17#/ft	2,510	100 sks 50/50 POZ 8%D20,10% D44,2%S001 1/4#/skD29
			90 sks 10-1 RFC Tail

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Jean Semborski TITLE Construction Supervisor

SIGNATURE Jean Semborski DATE 4/26/05

(This space for State use only)

RECEIVED
MAY 0 6 2005
DIV. OF OIL, GAS & MINING

API NUMBER ASSIGNED: 43-007-31026

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL

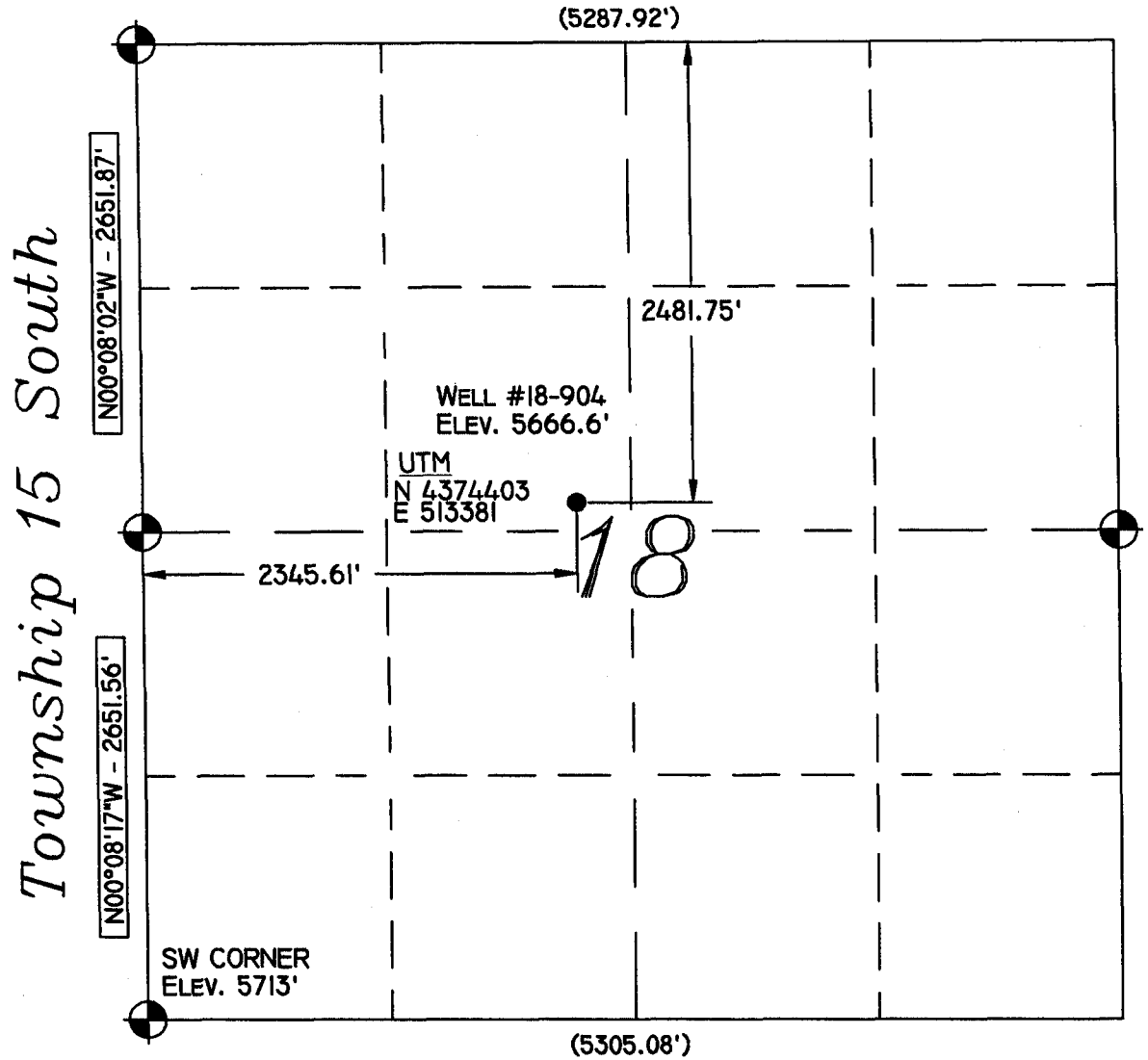
Date: 06-14-05

By: (See Instructions on Reverse Side)

(11/2001)

Range 10 East

Township 15 South



LEGEND

- DRILL HOLE LOCATION
- METAL CAP (FOUND)
- BRASS CAP (SEARCHED FOR, BUT NOT FOUND)
- CALCULATED CORNER
- ( ) GLO

GPS MEASURED

NOTES:
1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°31'15.775"N
110°50'39.574"W

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 5713' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 18, TOWNSHIP 15 SOUTH, RANGE 10 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE PRICE QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE SE1/4 NW1/4 OF SECTION 18, T15S, R10E, S.L.B.&M., BEING 2481.75' SOUTH AND 2345.61' EAST FROM THE NORTHWEST SECTION CORNER OF SECTION 18, T15S, R10E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

REGISTERED LAND SURVEYOR
3-23-05
No. 146652
Albert J. Spensko
STATE OF UTAH

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonetv.net

ConocoPhillips Company

WELL UTAH #18-904
Section 18, T15S, R10E, S.L.B.&M.
Carbon County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 3/21/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1672

Exhibit "A" 1 of 3

From: Ed Bonner
To: Whitney, Diana
Date: 6/13/2005 1:48:02 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips
- Utah 24-902
- Utah 28-903
- Utah 18-904

Westport Oil & Gas Company
- NBU 921-25D
- NBU 921-33N
- NBU 922-36B
- North Bench State 42-16
- North Bench State 44-16

QEP Uinta Basin, Inc
- RW 14-36AMU
- WK 1ML-2-9-24
- WK 3ML-2-9-24
- WK 7ML-2-9-24
- WK 13ML-2-9-24
- WK 15ML-2-9-24

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

002

ConocoPhillips

ConocoPhillips Company
6825 S. 5300 W.
Price, UT 84501

April 18, 2005

Ms Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill-
Utah 18-904, SE/4 NW/4 Sec. 18
T15S, R10E, SLB & M, Carbon County, Utah

Dear Ms. Whitney:

Enclosed is the original of the *Application for Permit to Drill* (APD). Included with the APD is the following information:

Exhibit "A"- Survey Plat of the Proposed Well Site;

Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;

Exhibit "C" - Drilling Site Layout;

Exhibit "D" - Drilling Information

Exhibit "E" - Multipoint Surface Use Plan

Exhibit "F" - Typical Road Cross-section;

Exhibit "G" - BOP Diagram;

Exhibit "H" - Typical Wellhead Manifold;

Exhibit "I" - Evidence of Bond;

The proposed well is located within the Drunkards Wash Federal Unit more than 460 feet from the unit boundary and from the boundary of any uncommitted tract within the Unit Area and will not require the administrative approval in accordance with Utah Administrative Code Rule R649-3-3. The proposed location is 2,482' FNL and 2,346' FWL of Section 18, T15S, R10E.

Please accept this letter as ConocoPhillips' written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

Jean Semborski
Construction Supervisor

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Gene Herrington, Texaco
Mr. John Lennon, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Jane Strickland , ConocoPhillips
Mr. Kile Thompson, ConocoPhillips
Mr. Mark Jones, DOGM, Price, Utah
ConocoPhillips Well File

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
ConocoPhillips Company
Utah 18-904
SE/4NW/4, Sec. 18, T15S, R10E, SLB & M
2,482' FNL, 2,346' FWL
Carbon County, Utah

1. The Surface Geologic Formation

   Mancos Shale

2. Estimated Tops of Important Geologic Markers

   Blue Gate/Ferron 1695'

3. Projected Gas & H2O zones (Ferron Formation)

   Coals and sandstones 1712' - 1850'

   No groundwater is expected to be encountered.

   Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

   Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT,GRADE & JOINT	NEW, USED
15"	40'	12-3/4"	Conductor	New
11"	252'	8-5/8"	24#ST&C	New
7-7/8"	2510'	5-1/2	17#LT&C	New

Cement Program -

Surface Casing: 109 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density, 1.15 cu.ft/sk yield. Every attempt will be made to bring cement back to surface.

Production Casing: 100 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal, density, 1.92 cu.ft/sk yield.

90 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

2) Blowout preventer tests for proper functioning;

3) Blowout prevention drills conducted;

4) Casing run, including size, grade, weight, and depth set;

5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;

6) Waiting on cement time for each casing string;

7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 905 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around August 2005.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

(a) prior to beginning construction;

(b) prior to spudding;

(c) prior to running any casing or BOP tests;

(d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
MULTIPOINT SURFACE USE PLAN

Attached to Form 3
ConocoPhillips Company
Utah 18-904
SE/4NW4, Sec. 18, T15S, R10E, SLB & M
2,482' FNL, 2,346' FWL
Carbon County, Utah

1. **Existing Roads**
   a. There is no plan to change, alter or improve upon any existing state or county roads.
   b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. **Planned Access**
   Approximately 600' of new access is required (See Exhibit "B")

   a. Maximum Width: 24' travel surface with 27' base

   b. Maximum grade: 2%

   c. Turnouts: None

   d. Drainage design: 2 culvert(s) may be required. Water will be diverted around well pad as necessary.

   e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

   f. Pipe and Power lines will follow the proposed access road.

3. **Location of Existing Wells**

   a. See Exhibit "B". There are 0 proposed and 13 existing wells within a one-mile radius of the proposed location.

4. **Location of Existing and/or Proposed Facilities**
   a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.

   b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. **Location and Type of Water Supply**

   a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).

   b. Water will be transported by truck over approved access roads.

   c. No water well is to be drilled for this location.

6. **Source of Construction Materials**

   a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.

   b. No construction or surfacing materials will be taken from Federal/Indian land.

7. **Methods for handling waste disposal**

   a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

   b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.

   c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.

   d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. **Ancillary Facilities**

a. No ancillary facilities are anticipated with the exception of one trailer to be located on the drill site.

9. **Wellsite Layout**

a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.

b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.

c. Access to the well pad will be as shown on Exhibit "B".

d. Natural runoff will be diverted around the well pad.

10. **Plans for Restoration of Surface**

a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.

b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.

c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. **Surface Ownership:**

a. The wellsite and access road will be constructed on lands owned by the School and Institutional Trust Lands Administration. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

12. **Other Information:**

a. The primary surface use is farming and grazing. The nearest dwelling is approximately 2,400 feet to the southwest.

b. Nearest live water is Miller Creek located 800' southeast.

c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.

d. The backslope and foreslope will be constructed no steeper than 4:1.

e. All equipment and vehicles will be confined to the access road and well pad.

f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representative**

Jean Semborski
Construction Supervisor
ConocoPhillips Company
6825 S. 5300 W. P.O. Box 851
Price, Utah 84501
(435) 613-9777 ext. 21
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Larry Jensen, Vice President
Nelco Contractors Inc.
Vice President
(435) 637-3495
(435) 636-5268

14. **Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by ConocoPhillips Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

4/25/04
Date

Jean Semborski
Construction Supervisor
ConocoPhillips Company

FORM 4A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bond No. 6196922

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) CONOCOPHILLIPS COMPANY as Principal, and

(surety name) SAFECO INSURANCE COMPANY OF AMERICA as Surety, duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100********** dollars ($ 80,000.00)
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, redrilling, deepening, repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

X Blanket Bond: To cover all wells drilled in the State of Utah

____ Individual Bond: Well No: _____

Section: _____ Township: _____ Range: _____

County: _____, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal to be affixed this

30th day of Dec, 20 02.

(Corporate or Notary Seal here)

Attestee: [signature] Date: 12-30-02

By

CONOCOPHILLIPS COMPANY
Principal (company name)

James F. Hughes Corporate Insurance Manager
Name (print) Title

James F. Hughes
Signature

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal to be affixed this

1ST day of JANUARY, 20 03.

(Corporate or Notary Seal here)

Attestee: Carolyn E. Wheeler Date: 12/20/2002

CAROLYN E. WHEELER
NOTARY PUBLIC
MY COMMISSION EXPIRES: NOVEMBER 1, 2006

By

SAFECO INSURANCE COMPANY OF AMERICA
Surety Company (Attach Power of Attorney)

TINA MARIE FOSTER ATTORNEY-IN-FACT
Name (print) Title

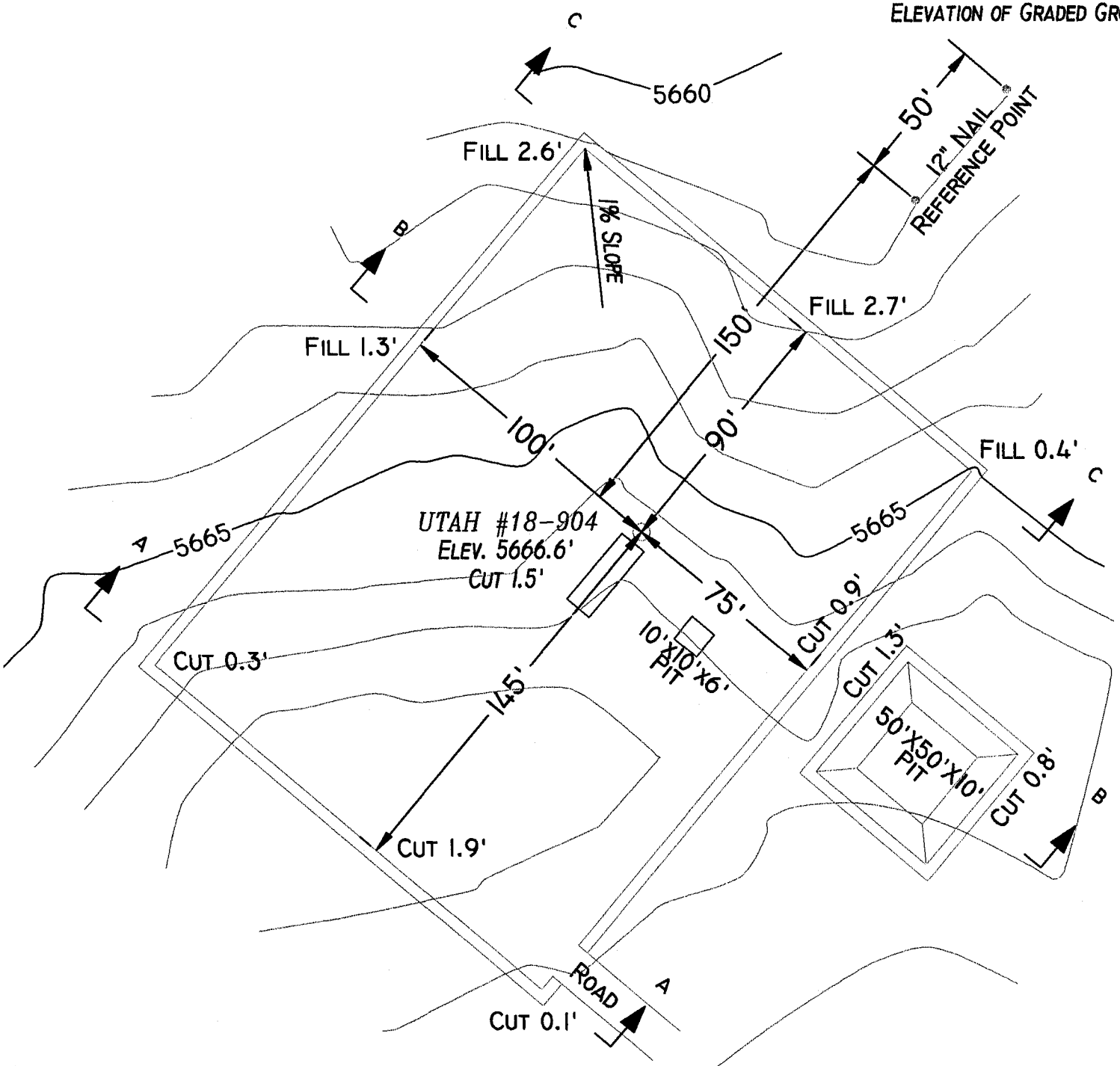
Tina Marie Foster
Signature

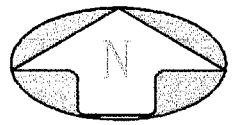
C/O MARSH USA INC.
Surety Mailing Address

P.O. BOX 36012, KNOXVILLE, TN 37930-6012
City State Zip

(5/2002)

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5666.6'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 5665.1'





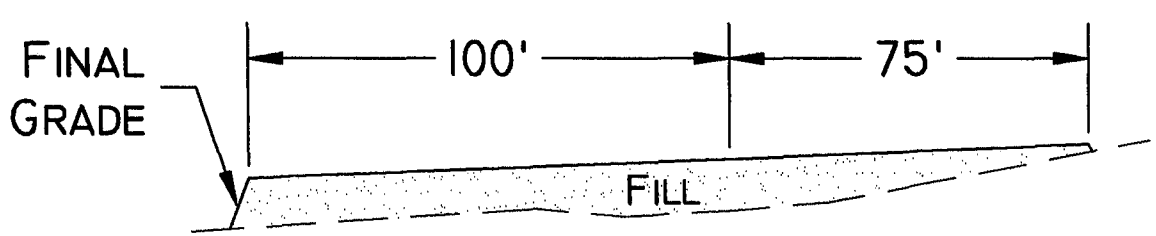
Talon Resources, Inc.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonetv.net

ConocoPhillips Company

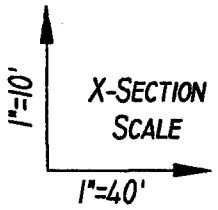
LOCATION LAYOUT
Section 18, T15S, R10E, S.L.B.&M.
WELL UTAH #18-904

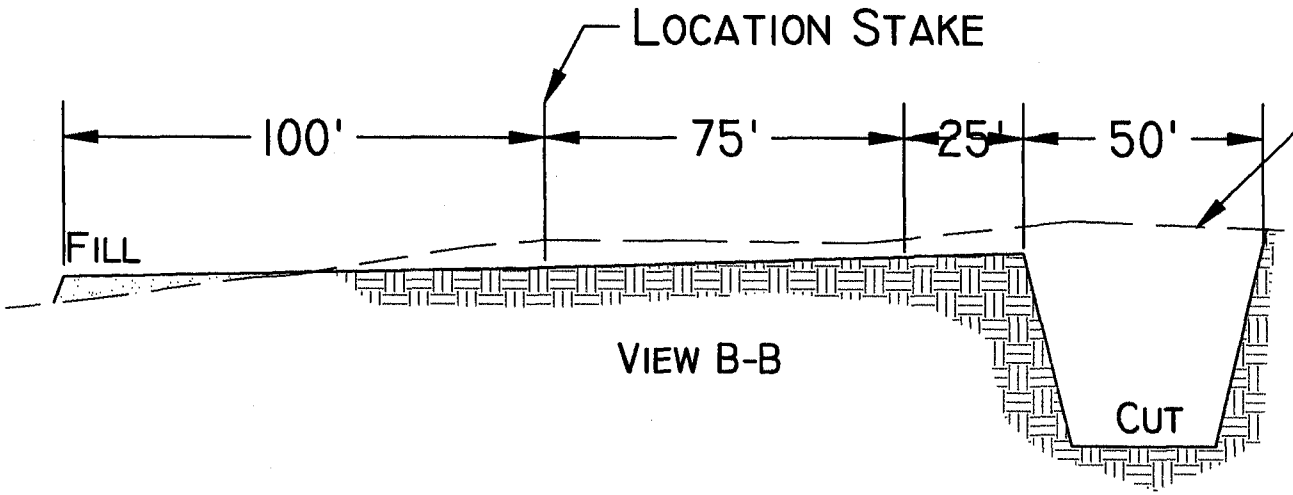
DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING NO. A-2	DATE: 3/21/05
	SCALE: 1" = 50'
SHEET 2 OF 4	JOB NO. 1672

Exhibit "A" 2 of 3



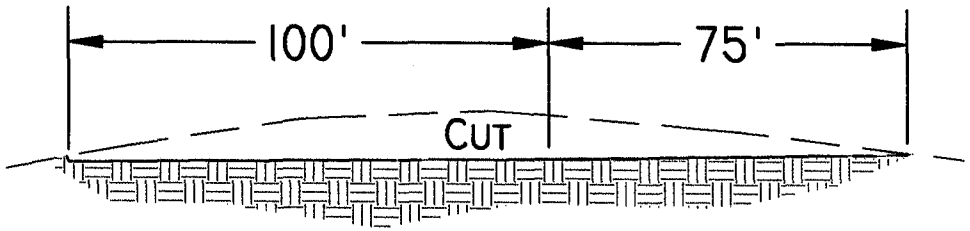
VIEW C-C





VIEW B-B

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



VIEW A-A

APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 810 CU. YDS.

REMAINING LOCATION = 1,690 CU, YDS.

(INCLUDING TOPSOIL STRIPPING)

TOTAL CUT (INCLUDING PIT) = 2,450 CU. YDS.

TOTAL FILL = 795 CU. YDS.

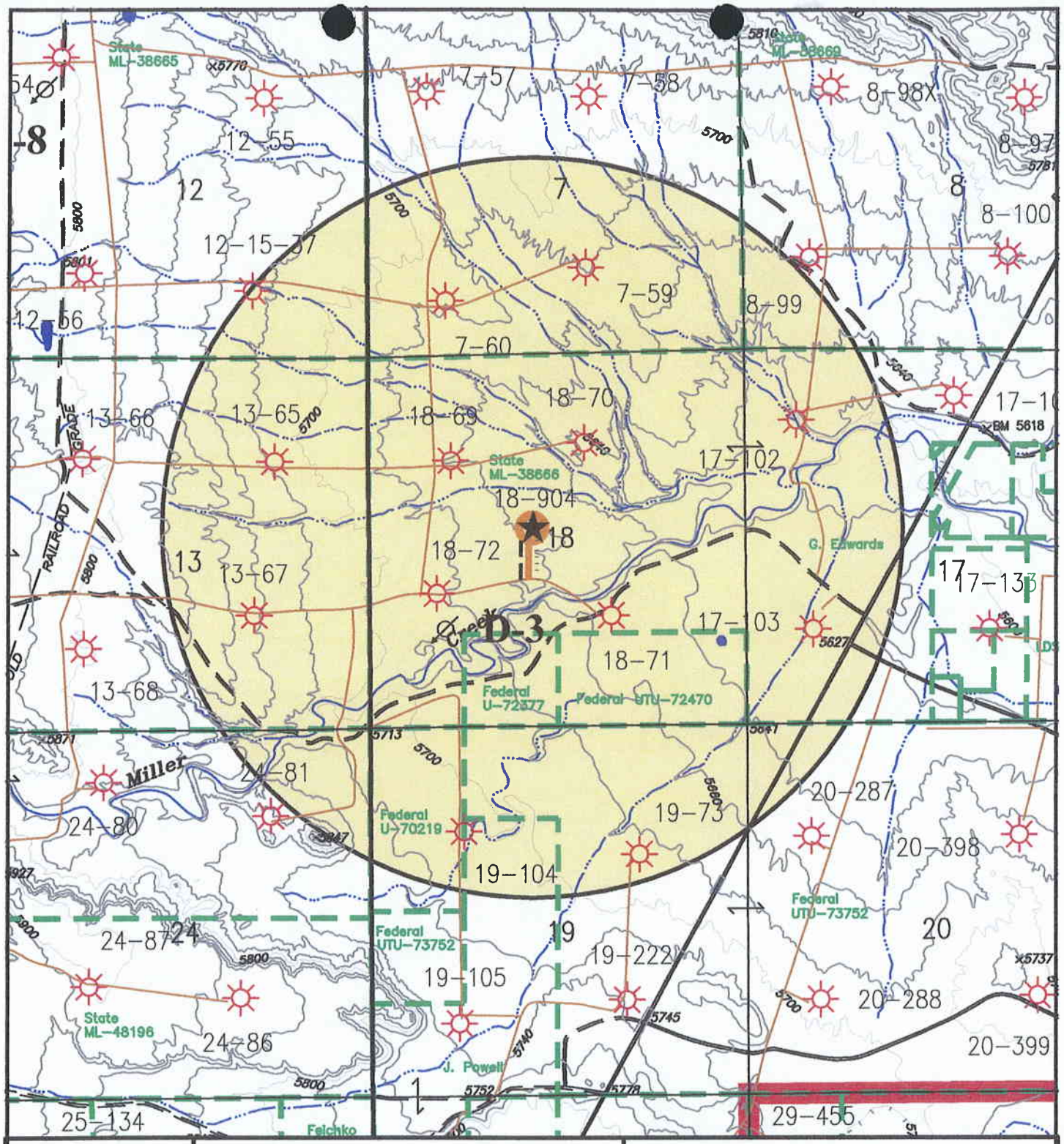
Talon Resources, Inc.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonetv.net

ConocoPhillips Company

TYPICAL CROSS SECTION
Section 18, T15S, R10E, S.L.B.&M.
WELL UTAH #18-904

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING NO. C-1	DATE: 3/21/05
	SCALE: 1" = 40'
SHEET 3 OF 4	JOB NO. 1672

Exhibit "A" 3 of 3



LEGEND

Proposed Well Location:
Other Proposed Well Locations:
Proposed Powerline:
Proposed Pipeline:
Proposed Roads:
Lease Boundary:
Existing Wells:

Scale: 1" = 2000'

April 12, 2005

ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, Utah 84501
Phone: (435) 613-9777
Fax: (435) 613-9782

ConocoPhillips Company

WELL # 18-904
Section 18, T15S, R10E, S.L.B.&M.
Exhibit B 1 of 2

TOPO! map printed on 03/22/05 from "Phillips-18-904.tpo"

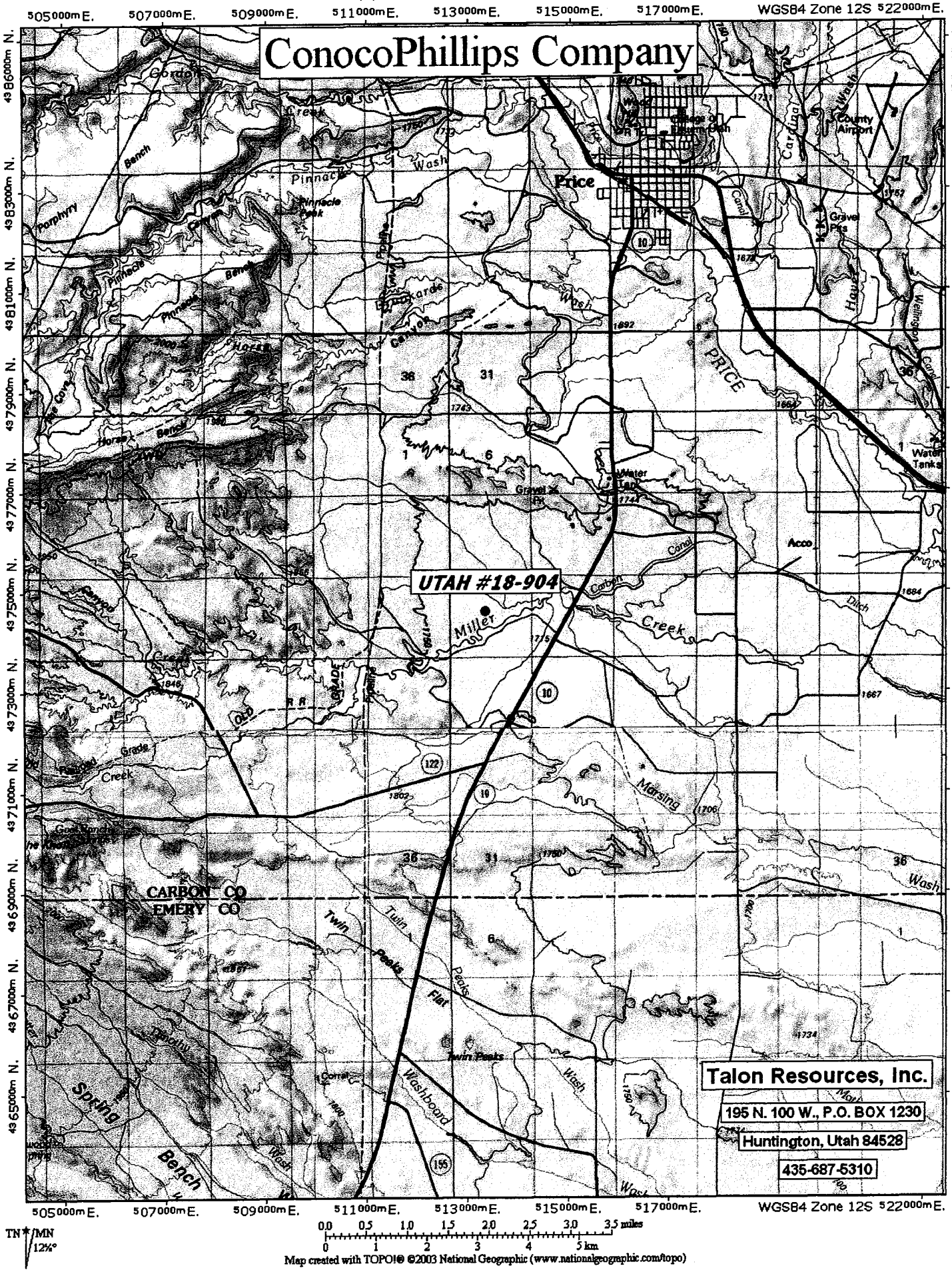


EXHIBIT C

APPROXIMATE LAYOUT OF RIG & EQUIPMENT

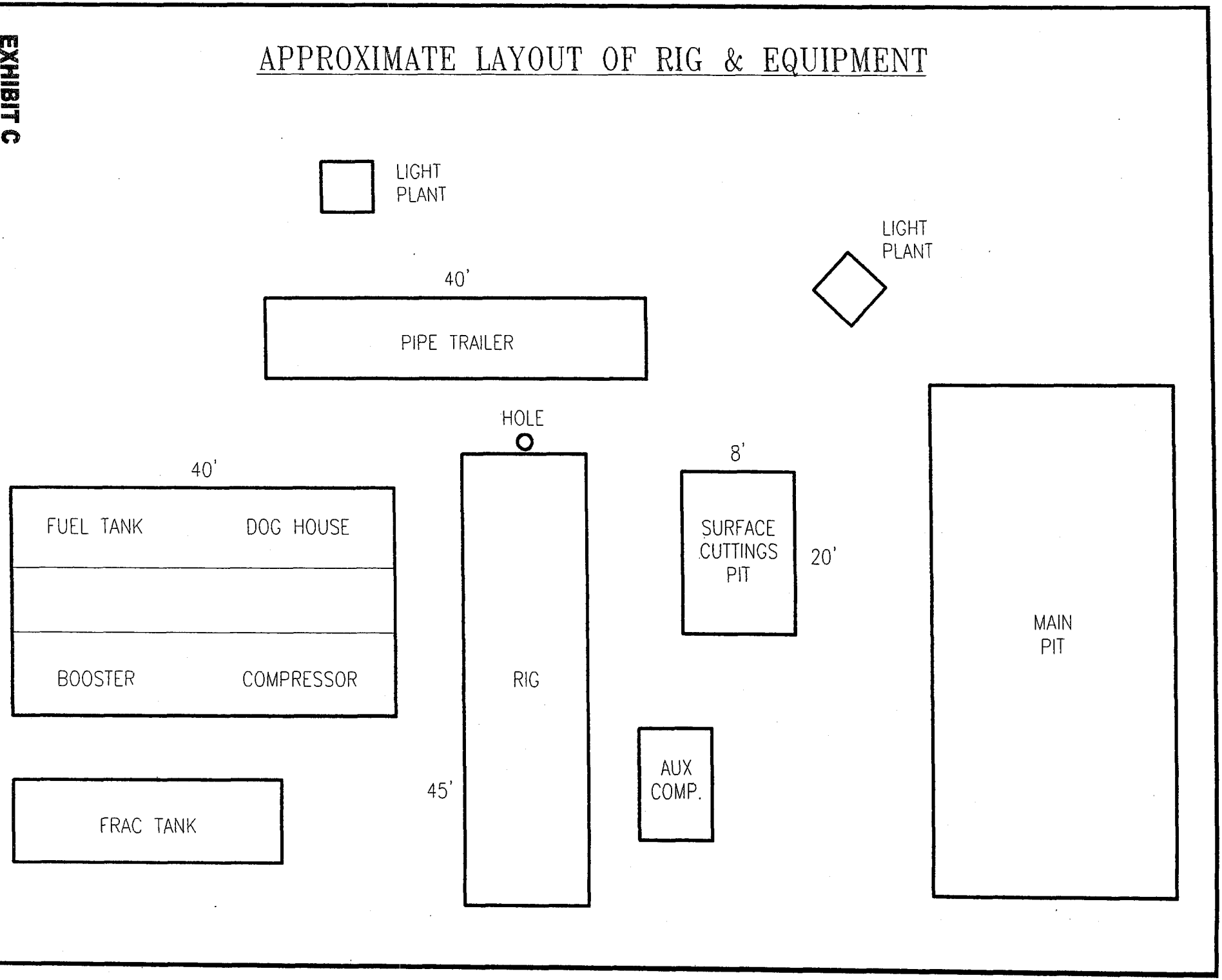


EXHIBIT E

CONOCOPHILLIPS

WELL SITE LAYOUT (235' x 175')

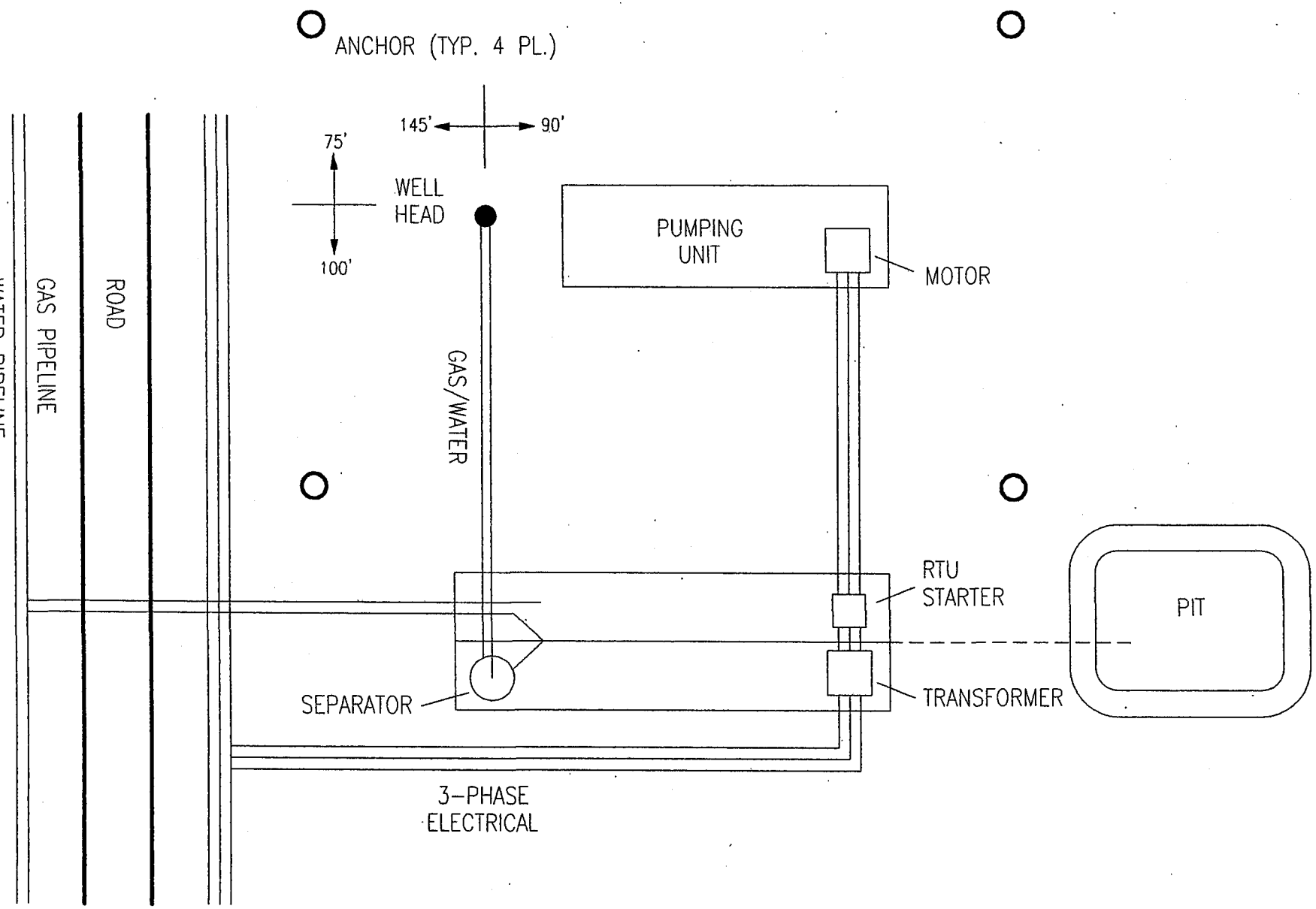
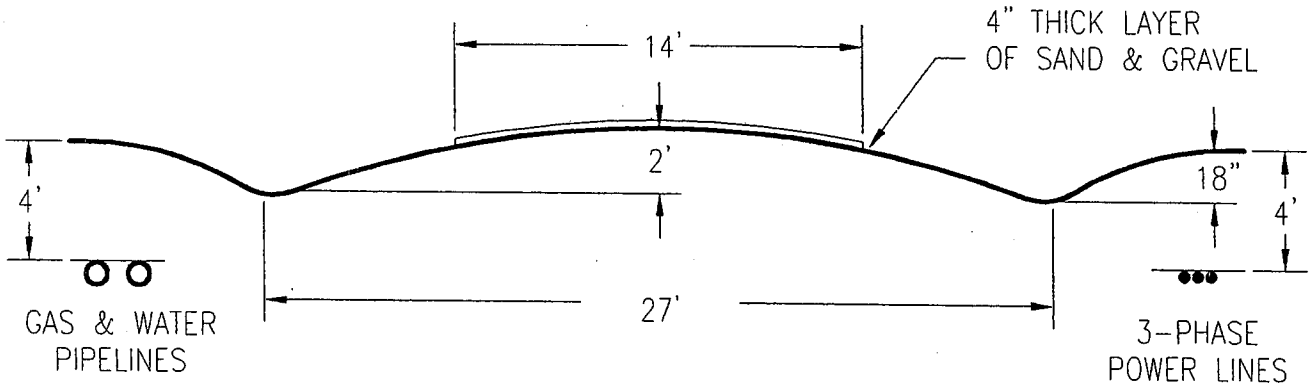


EXHIBIT F

TYPICAL ROAD CROSS-SECTION



DIVERTER HEAD

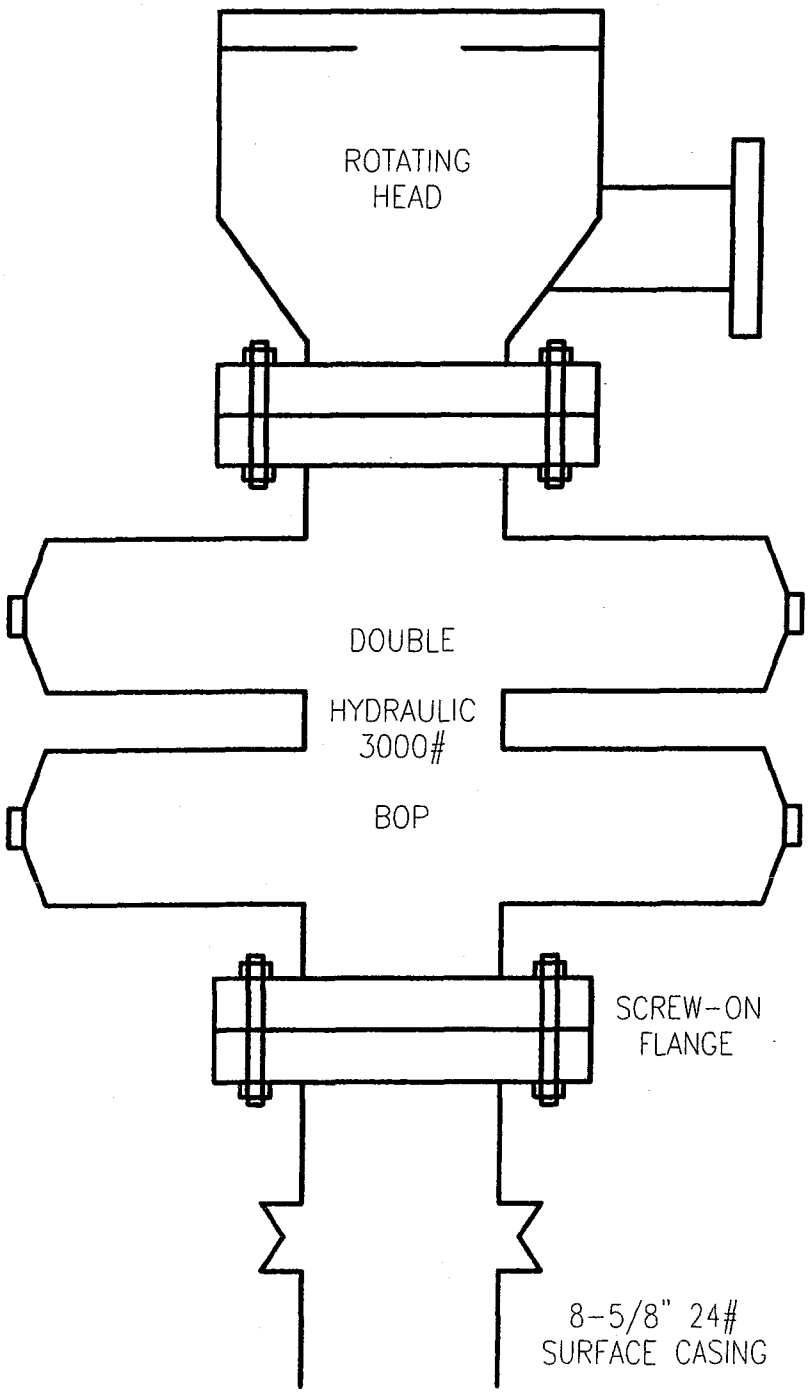
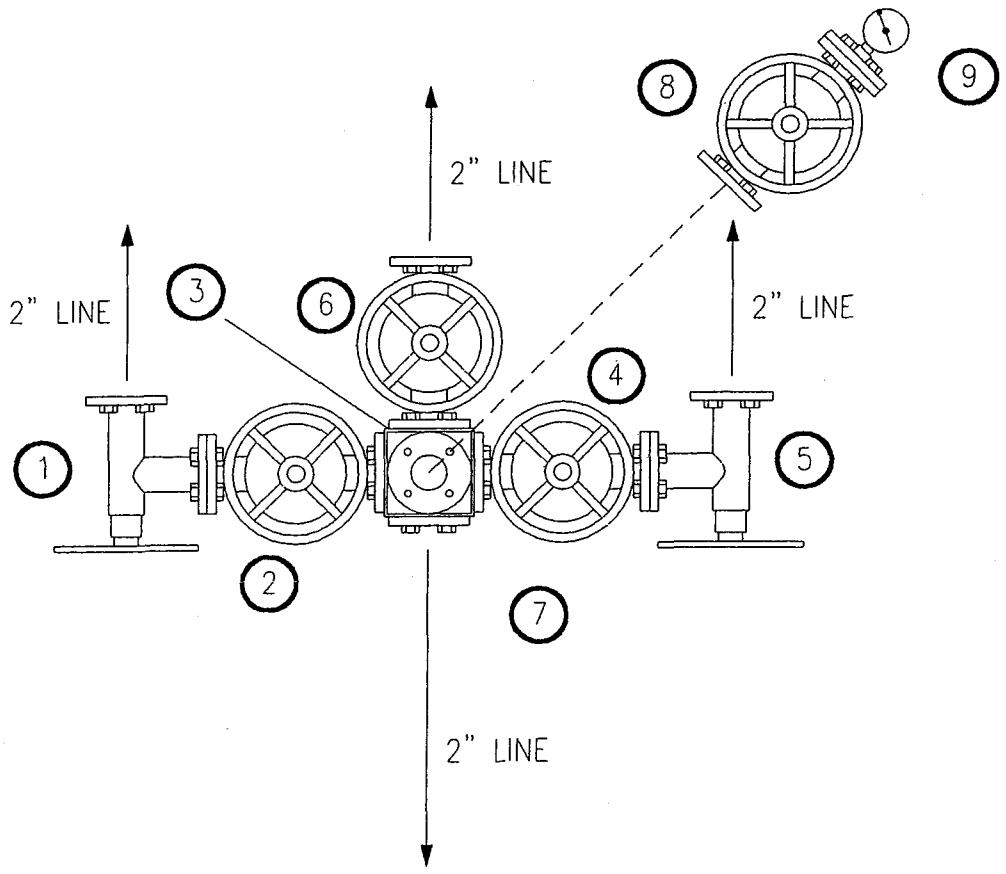


EXHIBIT G

(1) 2" 5M FLANGED CHOKE
(2) 2" 5M GATE VALVE (FLANGED)
(3) 2" 5M STUDDED CROSS
(4) 2" 5M GATE VALVE (FLANGED)
(5) 2" 5M FLANGED CHOKE
(6) 2" 5M GATE VALVE (FLANGED)
(7) 2" LINE
(8) 2" 5M GATE VALVE (FLANGED)
(9) 3000# GAUGE

NOTE:
NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



TO BOP
AND A NEW 2" BALL VALVE
FULL OPEN 5000 PSI

MANIFOLD

EXHIBIT H

ConocoPhillips

ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, UT 84501

May 20, 2005

Ms Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Archeology Report for Application for Permit to Drill- Telonis 19-171r, Telonis 19-900, Telonis 20-901, Utah 24-902, Utah 28-903, Utah 18-904, Utah 18-905, and Utah 36-906 SLB & M, Carbon County, Utah

Dear Ms. Whitney:

Enclosed are eight archeology reports prepared for the Telonis 19-171r, Telonis 19-900, Telonis 20-901, Utah 24-902, Utah 28-903, Utah 18-904, Utah 18-905, and Utah 36-906 SLB & M, Carbon County, Utah. The reports were not ready when the APDs were submitted to your office. Should you have any question about these reports please give me a call. My cell phone number is 435/820-9807.

Sincerely,

Jean Semborski
Construction Supervisor

Cc: ConocoPhillips Well File

RECEIVED
MAY 25 2005
DIV. OF OIL, GAS & MINING

18-904

SENCO-PHENIX

AN INTENSIVE CULTURAL RESOURCE SURVEY AND INVENTORY OF THE UTAH 24-902 (ML 38828), UTAH 28-903 (ML 48182), UTAH 18-904 (ML 38666), UTAH 18-905 (ML 38666), UTAH 36-906 (ML43024), AND THE TELONIS 19-900, 20-901 AND 19-171R

CARBON COUNTY, UTAH
(SITLA And Private Land)

PERFORMED FOR
ConocoPhillips Company

In Accordance with
Utah State Guidelines
Antiquities Permit #U05SC0309sp

SPUT-496
May 2, 2005

John A. Senulis

Direct Charge of Fieldwork

UTAH SHPO

COVER SHEET

Project Name: **AN INTENSIVE CULTURAL RESOURCE SURVEY AND INVENTORY OF THE UTAH 24-902 (ML 38828), UTAH 28-903 (ML 48182), UTAH 18-904 (ML 38666), UTAH 18-905 (ML 38666), UTAH 36-906 (ML43024), AND THE TELONIS 19-900, 20-901 AND 19-171R**

ConocoPhillips Company

State #U05SC0309ps

Report Date: May 2, 2005 County (ies): Carbon

Principal Investigator/ Field Supervisor: John A. Senulis/John Senulis

Records Search/Location/Dates: April 14, 2005, Price River Field Office of the BLM

Acreage Surveyed: 36 acres

Intensive Acres: 36 Recon/Intuitive Acres: 0

U.S.G.S. 7.5 Quads: Price, Utah (1972) & Pinnacle Peak, UT (1972)

Sites Reported	Number	Smithsonian Site #(s):
Archeological Sites:	0	
Revisit (No IMACS update)	0	
Revisit (IMACS update attch.)	0	
New Sites (IMACS attached)	0	
Archeological Site Total:	0	
Historic Structures:		
(USHS Site Form Attached)		
Total NRHP Eligible Sites,	0	

Checklist of Required Items:

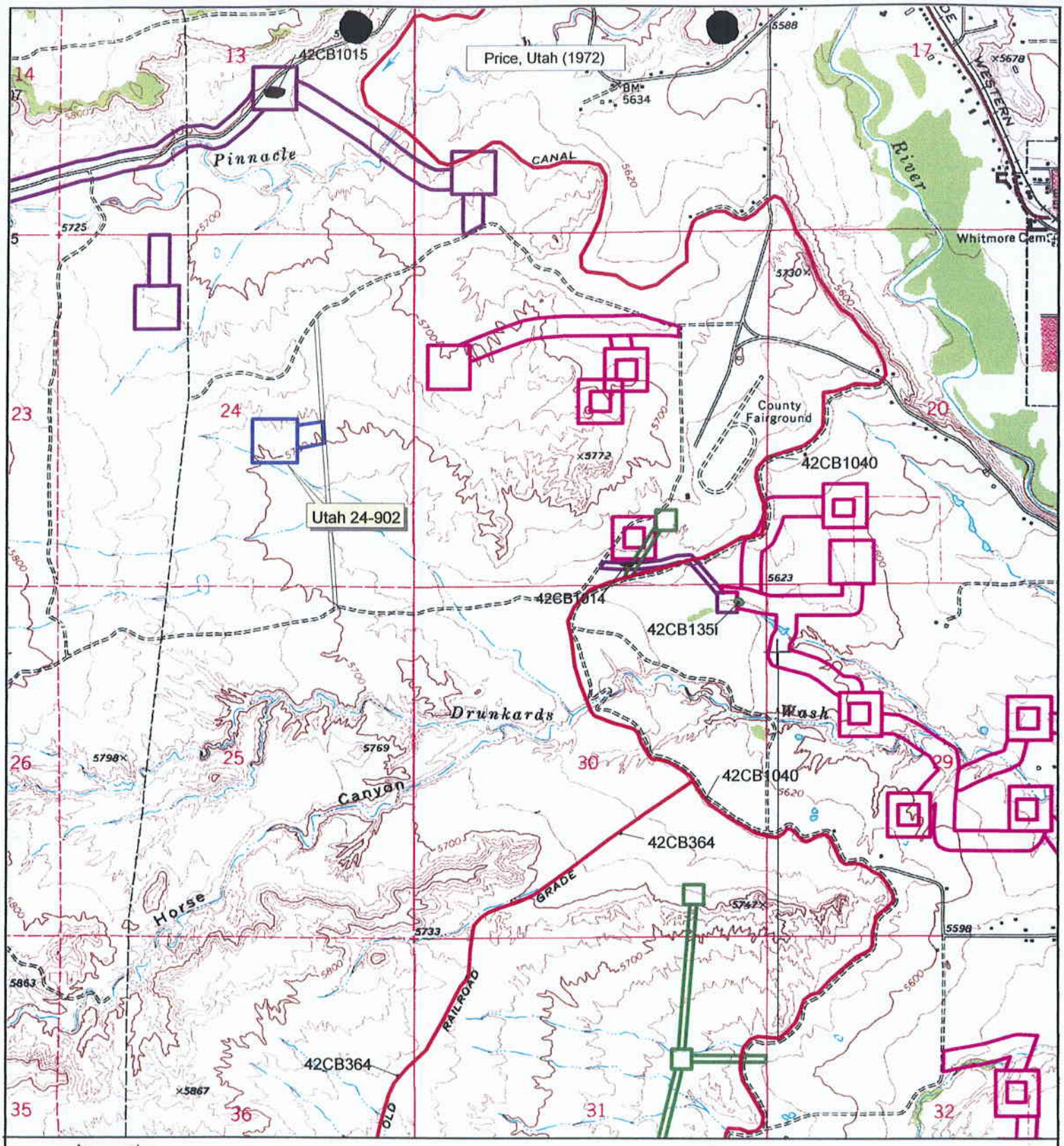
1. X 1 Copy of Final Report
2. X Copy of U.S.G.S. 7.5' map showing surveyed/excavated area
3. Completed IMACS Site Inventory Forms Including
   - _____Parts A and B or C
   - _____IMACS Encoding Form
   - _____Site Sketch Map
   - _____Photographs
   - _____Copy of USGS 7.5' Quad with Smithsonian site Number
4. X Completed Cover Sheet

Abstract

ConocoPhillips has proposed eight new well pads and access corridors. Five of these wells are within previously surveyed areas. The **Telonis 19-900, Telonis 20-901, Utah 28-903 (ML 48182), Utah 18-905 (ML 38666)** and **Utah 36-906 (ML 43024)** will not require additional archeological survey. The previous survey documentation is in the file search and bibliographic portions of this report.

SENCO-PHENIX performed an intensive cultural resource survey on the remaining three wells. The **Utah 24-902 (ML 38828)** and **Utah 18-905 (ML 38666)** are on land managed by SITLA. The **Telonis 19-171r** is on private land. The purpose of the survey was to identify and evaluate cultural resources that may exist within the project area.

No cultural resources were located and the potential for undetected remains is remote. A finding of **No Effect** is appropriate and **Archeological Clearance** is **recommended.**



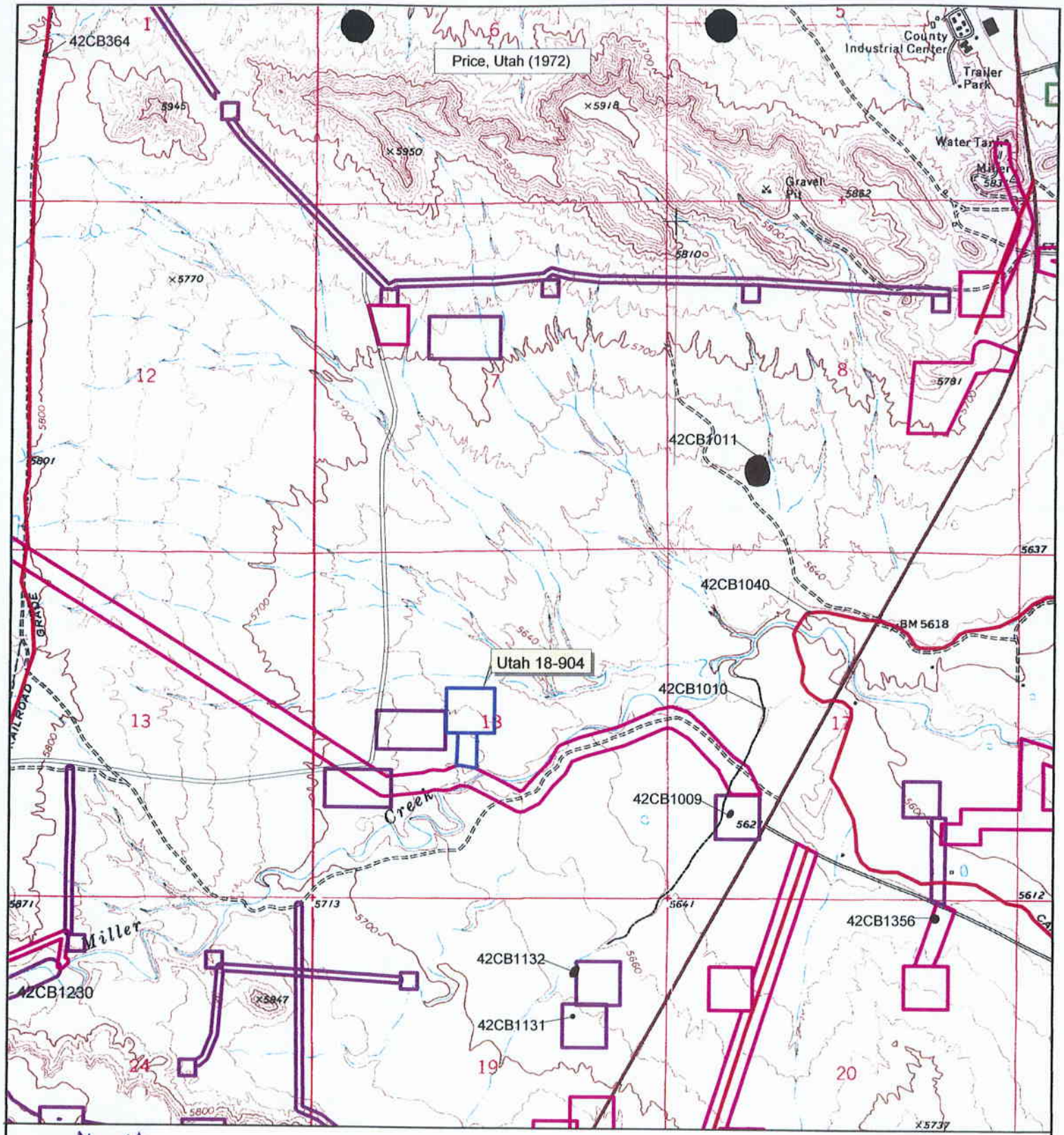
SENCO-PHENIX

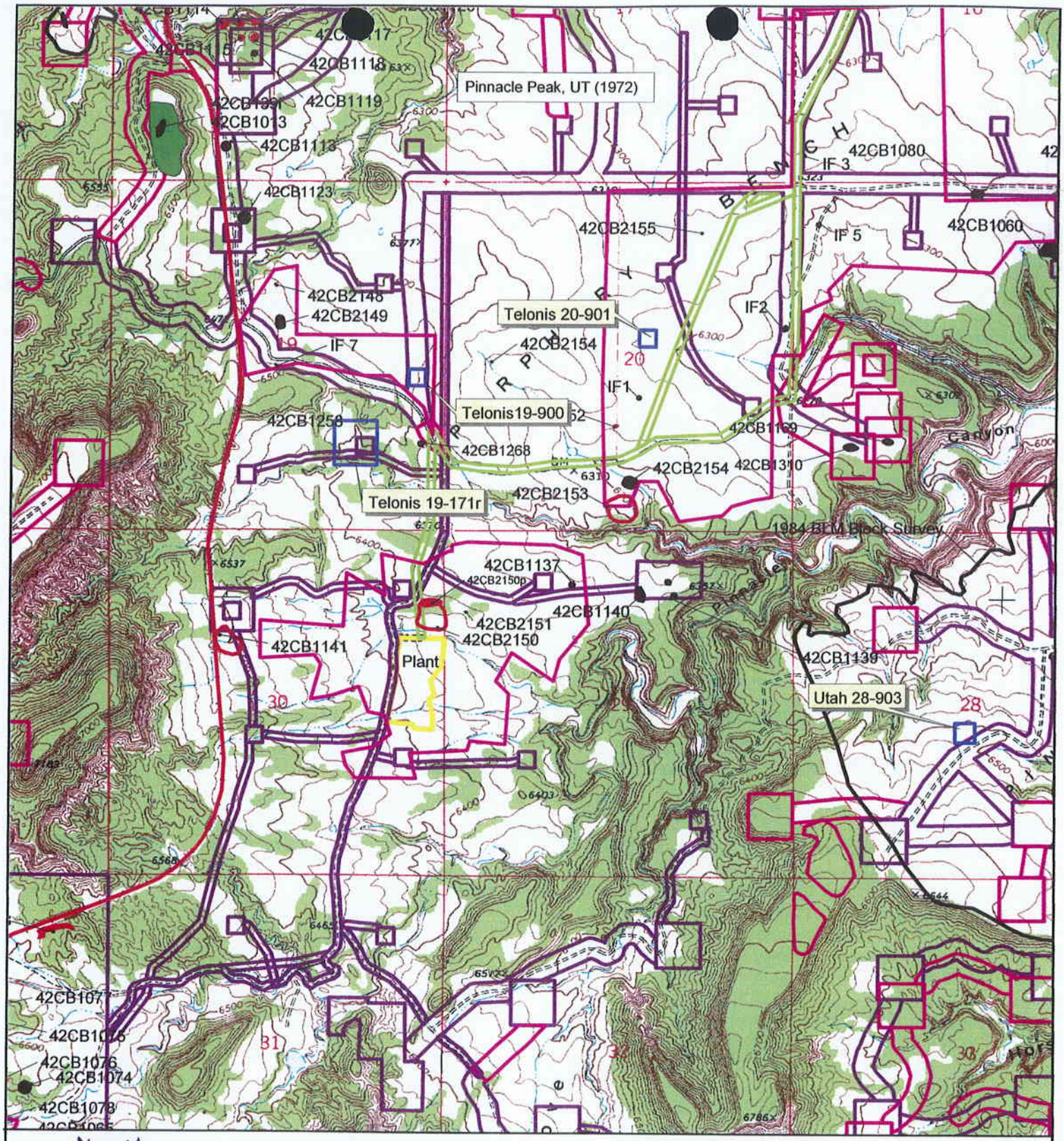
N

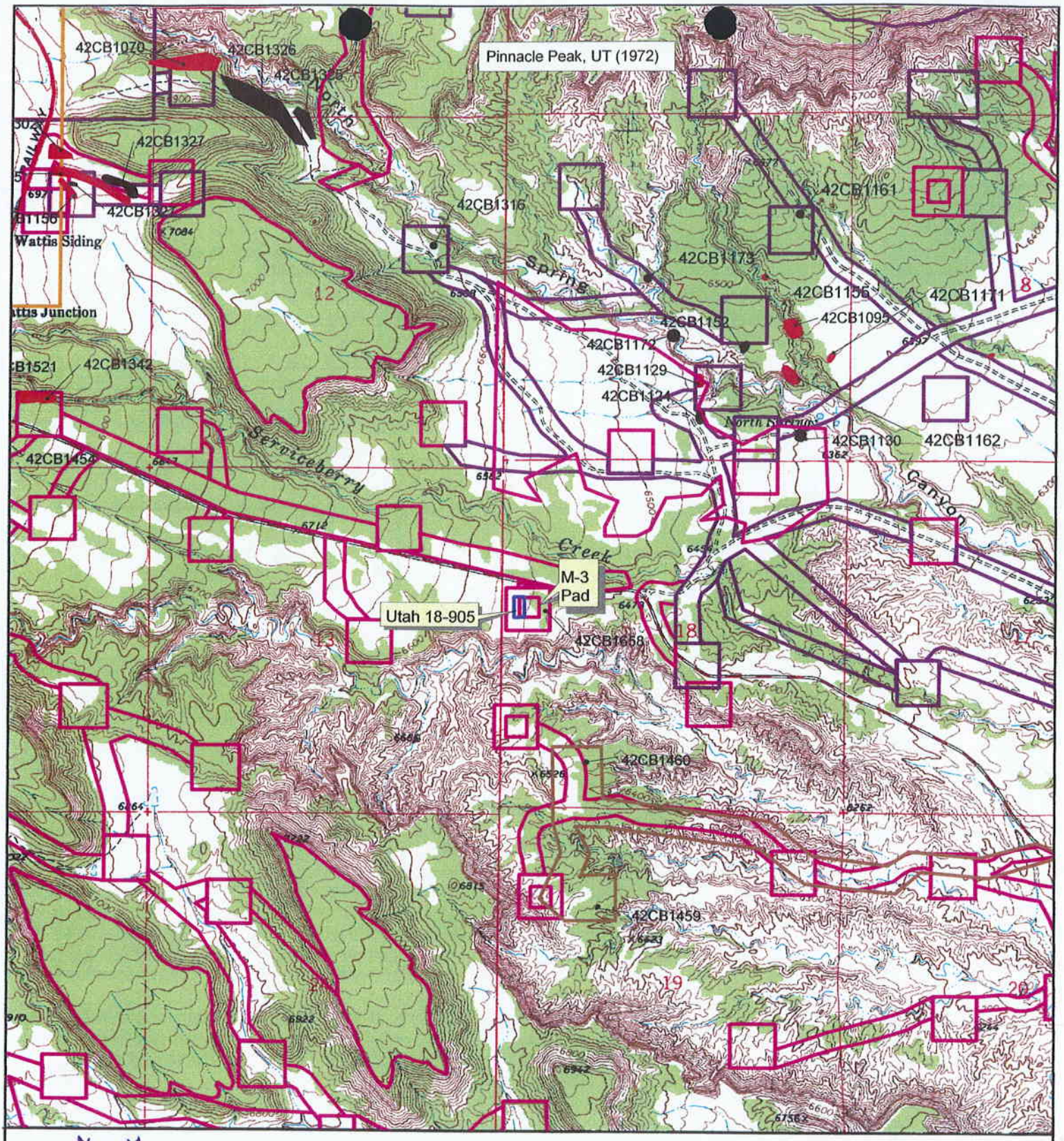
Scale 1:24,000
1"= 2,000'

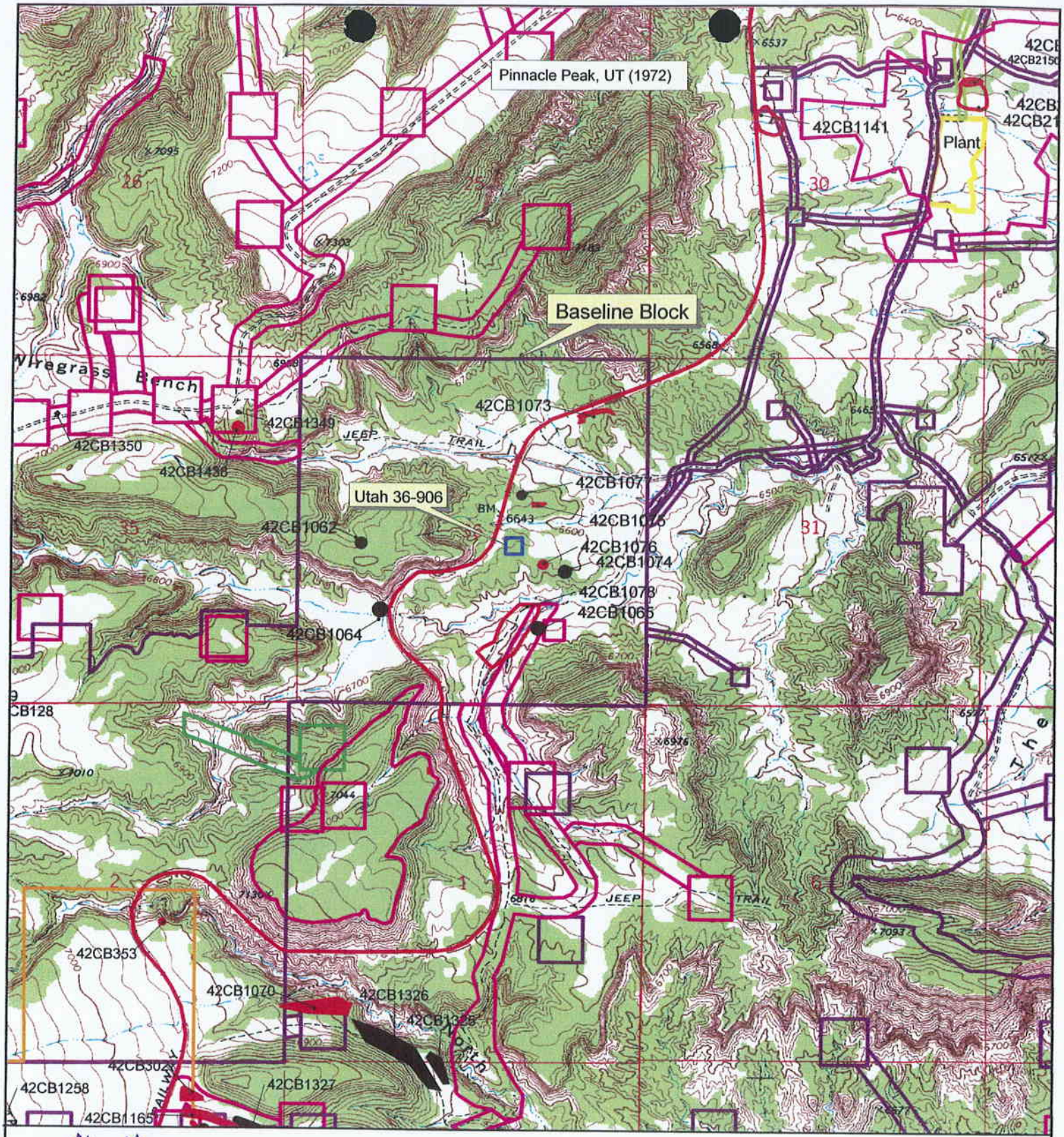
- Current Survey
- Previous Survey
- Baseline Survey
- Powers Survey
- Eligible Sites
- Ineligible Sites

Utah 24-902 Well Pad & Access
ConocoPhillips Company
Section 24, T14S, R9E
Carbon County, Utah
April 2005
SPUT-496
(ML 38828)


Price, Utah (1972)
42CB364
42CB1011
42CB1040
42CB1010
42CB1009
42CB1356
42CB1132
42CB1131
42CB1230
Utah 18-904
Miller Creek
County Industrial Center
Trailer Park
Water Tank
Gravel Pit
BM 5618
RAILROAD GRADE
SENCO-PHENIX
N
Scale 1:24,000
1"= 2,000'
Current Survey
Previous Survey
Baseline Survey
AERC Survey
Eligible Sites
Ineligible Sites
Utah 18-904 Well Pad & Access
ConocoPhillips Company
Section 18, T15S, R10E
Carbon County, Utah
April 2005
SPUT-496
(ML 38666)


Pinnacle Peak, UT (1972)
42CB1118
42CB1119
42CB1113
42CB1123
42CB1080
IF 3
42CB2155
IF 5
42CB1060
42CB2148
42CB2149
IF 7
Telonis 20-901
IF2
42CB2154
IF1
Telonis19-900
42CB1258
42CB1268
42CB1169
42CB1310
42CB2154
Telonis 19-171r
42CB2153
1984 BLM Block Survey
42CB1137
42CB2150p
42CB1140
42CB2151
42CB2150
42CB1141
Plant
42CB1139
Utah 28-903
42CB1077
42CB1076
42CB1074
42CB1073
N
Current Survey
Previous Survey
Baseline Survey
SWCA Survey
Eligible Sites
Ineligible Sites
Scale 1:24,000
1"= 2,000'
SENCO-PHENIX
Telonis 19-171r, 19-900, 20-901
Utah 28-903 Well
ConocoPhillips Company
Sections 19, 20, 28, T14S, R9E
Carbon County, Utah
April 2005
SPUT-496
(ML 48182 -Utah 28-903)


Pinnacle Peak, UT (1972)
42CB1070
42CB1326
42CB1328
42CB1327
42CB1316
42CB1161
42CB1173
42CB1156
42CB1171
42CB1095
42CB1152
42CB1172
42CB1129
42CB1124
42CB1130
42CB1162
42CB1342
42CB1458
42CB1658
42CB1460
42CB1459
Wattis Siding
Wattis Junction
Sprins
Serviceberry
Canyon
Creek
M-3
Pad
Utah 18-905
12
13
18
19
20
N
Current Survey
Previous Survey
Baseline Survey
Montgomery Survey
Eligible Sites
Ineligible Sites
Scale 1:24,000
1"= 2,000'
SENCO-PHENIX
Utah 18-905 Well Pad
ConocoPhillips Company
Section 18, T15S, R9E
Carbon County, Utah
April 2005
SPUT-496
(ML 38666)


Pinnacle Peak, UT (1972)
Baseline Block
Utah 36-906
42CB1141
Plant
42CB1073
42CB1349
42CB1350
42CB1436
42CB1062
42CB1064
42CB1077
42CB1076
42CB1074
42CB1078
42CB1065
42CB353
42CB1070
42CB1326
42CB1328
42CB1327
42CB1258
42CB1165
JEEP TRAIL
Wiregrass Bench
N
Current Survey
Previous Survey
Baseline Survey
AERC Survey
Eligible Sites
Ineligible Sites
Scale 1:24,000
1"= 2,000'
SENCO-PHENIX
Utah 36-906 Well
ConocoPhillips Company
Section 36, T14S, R8E
Carbon County, Utah
April 2005
SPUT-496
(ML 43024)

Project Location

The following chart gives the well locations and U.S.G.S Quadrangle map. Wells marked with an asterisk have been previously surveyed:

Well Name	Location	T & R	Quad Map
Utah 24-902	NW/SE ¼ Sect. 24	T14S, R9E	Price, UT (1972)
Utah 18-904	SE/NW ¼ Sect. 18	T15S, R10E	Price, UT (1972)
Telonis 19-171r	C/SE ¼ Sect. 19	T14S, R9E	Pinnacle Peak, UT (1972)
Utah 28-903*	NE/SW ¼ Sect 28	T14S, R9E	Pinnacle Peak, UT (1972)
Utah 18-905*	SW/NW ¼ Sect 18	T15S, R9E	Pinnacle Peak, UT (1972)
Utah 36-906*	NW/SE ¼ Sect 36	T14S/R8E	Pinnacle Peak, UT (1972)
Telonis 19-900*	NE/SE ¼ Sect. 19	T14S, R9E	Pinnacle Peak, UT (1972)
Telonis 20-901*	SW/NE ¼ Sect. 20	T14S, R9E	Pinnacle Peak, UT (1972

Specific Environment

The project area for the **Utah 24-902** and **Utah 18-904** is in deeply dissected barren mudflats in the Drunkards Wash drainage. Vegetation is very sparse sagebrush and grasses. There is no permanent water in the project area.

The project area for the **Telonis 19-171r** is partially on the western half of the existing **Telonis 19-171** well pad. The project area is on the western edge of Porphyry Bench. Vegetation is light Pinyon-juniper interfacing with sagebrush and various grasses and forbs. There is no permanent water in the project area

Previous Research

A file search by John Senulis at the Price Resource Area BLM office on April 14, 2005 and of the SENCO-PHENIX files and maps revealed the following projects had been performed in the project areas.

- 1984, The BLM did a block survey of Pinnacle Bench, No significant cultural resources were located. The **Utah 28-903** is within that block and **Archeological Clearance is recommended.** (83-87)
- 1997, Baseline did block survey and numerous well pads, evaporation ponds and access corridors in the general project area. The block survey included section 36, T14S, R8E, where the **Utah 36-906** well is planned. No significant cultural resources were found in close proximity to the proposed well. Because the proposed well is within the Baseline block **Archeological clearance is recommended.** Baseline also did the original **Telonis 19-171**(>5 acres) and wells and blocks around the **Utah 18-904** and **24-902**. No cultural resources were found near any of those proposed projects. (96-547)
- 1998-2000, SENCO-PHENIX did numerous well pad and access corridor surveys near the current project areas. No significant cultural resources were located close to the current survey areas.
- 2000, SENCO-PHENIX surveyed the original M-3 well, with ten-acre buffer in the SW/NW ¼ of Section 18, T15S, R9E. No significant cultural resources were located. The proposed **Utah 18-905** will share the western half of the **M-3 well pad** and new construction will proceed no further than 150 feet to the west, well within the ten-acre buffer. **Archeological clearance is recommended.**
- 2004, SENCO-PHENIX surveyed a 1,000 acre block on Porphyry Bench. The **Telonis 19-900 and 20-901** well pads and access roads are within that block and are not close to any significant cultural resources. **Archeological Clearance is recommended.** (04-498)

Methodology

John and Jeanne Senulis of SENCO-PHENIX performed Class III intensive walkover surveys on the Utah 24-902, Utah 18-902 and Telonis 19-171r well pads, ten-acre buffers and 300-foot access corridors. The survey was conducted on April 22, 2005. Special attention was given to areas of subsurface soil exposure from construction, animal burrowing, and erosion. All field notes and digital photographs are on file at the offices of SENCO-PHENIX in Price, Utah.

Findings and Recommendations

ConocoPhillips has proposed eight new well pads and access corridors. Five of these wells are within previously surveyed areas. The **Telonis 19-900, Telonis 20-901, Utah 28-903 (ML 48182), Utah 18-905 (ML 38666)** and **Utah 36-906 (ML 43024)** will not require additional archeological survey. The previous survey documentation is in the file search and bibliographic portions of this report.

SENCO-PHENIX performed an intensive cultural resource survey on the remaining three wells. The **Utah 24-902 (ML 38828)** and **Utah 18-905 (ML 38666)** are on land managed by SITLA. The **Telonis 19-171r** is on private land. The purpose of the survey was to identify and evaluate cultural resources that may exist within the project area.

No cultural resources were located and the potential for undetected remains is remote. A finding of **No Effect** is appropriate and **Archeological Clearance is recommended.**

These recommendations are subject to approval by the SITLA Land Manager and the Utah SHPO.

References Cited

Beaty, Richard, Arlene Coleman, Quint Coleman, Cindy Eccles and Asa Nielson

1997 *Cultural Resource Survey and Inventory of the River Gas Corporation 1997 Drilling Season in Carbon and Emery Counties, Utah, On Private, State and Federal Land,* Baseline Data Inc. Orem, Utah. (96-547)

Miller, Blaine

1984 *Pinnacle Bench Seeding*, Bureau of Land Management, Price River Field Office, Price, Utah. (83-87)

Senulis, John A

2000 *An Intensive Cultural Resource Survey and Inventory of the Utah 27-686, 34-688 & Monitor Well 3 (MW-3), Well Pads and Access Corridors in the Phillips Petroleum Company Coalbed Gas Methane Field*, SENCO-PHENIX, Price, Utah. (02-55)

2004 *An Intensive Cultural Resource Survey and Inventory of the Porphyry Bench Block Survey*, for the U.S. Fish and Wildlife Service, SENCO-PHENIX, Price, Utah. (04-498)

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/06/2005

API NO. ASSIGNED: 43-007-31026

WELL NAME: UTAH 18-904
OPERATOR: CONOCOPHILLIPS COMPANY (N2335)
CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:
SENW 18 150S 100E
SURFACE: 2482 FNL 2346 FWL
BOTTOM: 2482 FNL 2346 FWL
CARBON
DRUNKARDS WASH (48)

LEASE TYPE: 3 - State
LEASE NUMBER: ML-38666
SURFACE OWNER: 3 - State
PROPOSED FORMATION: FRSD
COALBED METHANE WELL? YES

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DRD	6/3/05
Geology		
Surface		

LATITUDE: 39.52106
LONGITUDE: -110.8420

RECEIVED AND/OR REVIEWED:

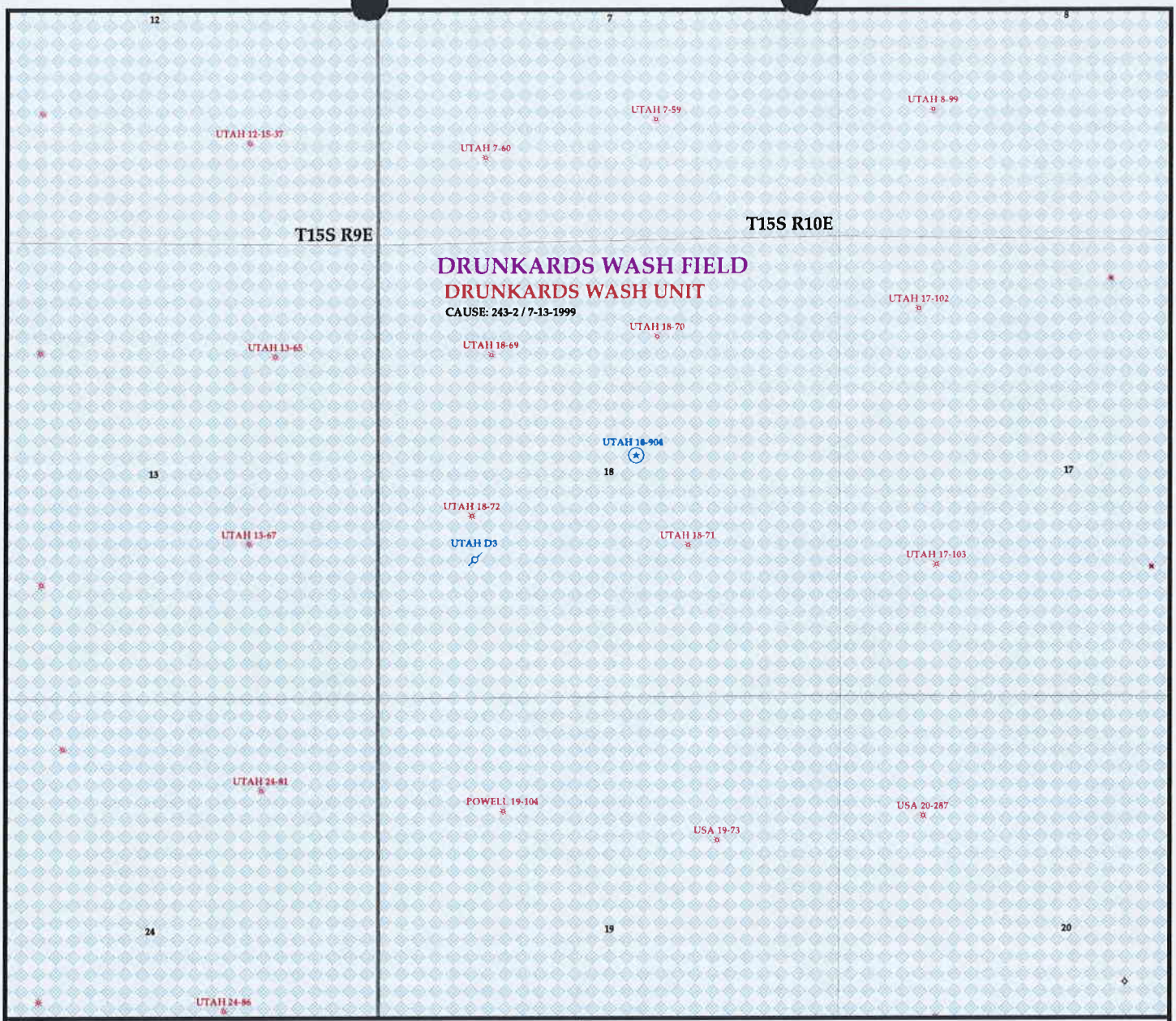
✓ Plat
✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196922)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. MUNICIPAL)
N RDCC Review (Y/N)
(Date:)
NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit DRUNKARDS WASH NC
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 243-2
Eff Date: 7-13-1999
Siting: 460' fr u bdrs & uncomm. Tracts
___ R649-3-11. Directional Drill

COMMENTS: 1- Needs Presite (5-20-05)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: CONOCOPHILLIPS CO (N2335)

SEC: 18 T. 15S R. 10E

FIELD: DRUNKARDS WASH (48)

COUNTY: CARBON

CAUSE: 243-2 / 7-13-1999

Utah Oil Gas and Mining

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 9-MAY-2005

centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes run throughout the immediate area of the proposed well location.

FLORA/FAUNA: Mancos shale.

SOIL TYPE AND CHARACTERISTICS: Mancos clay.

SURFACE FORMATION & CHARACTERISTICS:

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen, 50'x50'x10', exterior to location.

LINER REQUIREMENTS (Site Ranking Form attached): None required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: With SITLA Lease.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by SencoPheonix.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones	May 20, 2005 / 11:25 am
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	10
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	0
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	0
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Final Score 10 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ConocoPhillips Company
WELL NAME & NUMBER: Utah 18-904
API NUMBER: 43-007-31026
LOCATION: 1/4,1/4 SENW Sec:18 TWP: 14 S RNG: 9 E 2482 FNL 2346 FWL

Geology/Ground Water:

A poorly permeable soil is developed on Quaternary Slope Wash covering the Blue Gate Shale Member of the Mancos Shale. There are no other aquifers with high quality water expected to be encountered. The proposed casing and cement program will adequately isolate any water zones penetrated. Numerous underground water rights have been filed by the Operator on produced water incidental to CBM gas production within a mile radius.

Reviewer: Christopher J. Kierst **Date:** 6/7/05

Surface:

Proposed location is ~5.6 miles southwest of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. Approximately 600' of new access road will be built for this location. The direct area drains to the north into Miller Creek, then eastward eventually into the Price River, a year-round live water source ~10 miles east of the proposed location. Dry washes run throughout the area. This is a trial with "infield" drilling within the unit boundaries. There are 15 producing, and/or PA wells, and 1 SWD injection well within a 1 mile radius of the above proposed well. Location layout, current surface status and characteristics, planned disturbances, access and utility route, and the reserve pit characteristics were all discussed. Jean Semborski (ConocoPhillips) and Larry Jensen (NELCO) were in attendance. SITLA, DWR, and Carbon County were also invited but chose not to attend.

Reviewer: Mark L. Jones **Date:** May 25, 2005

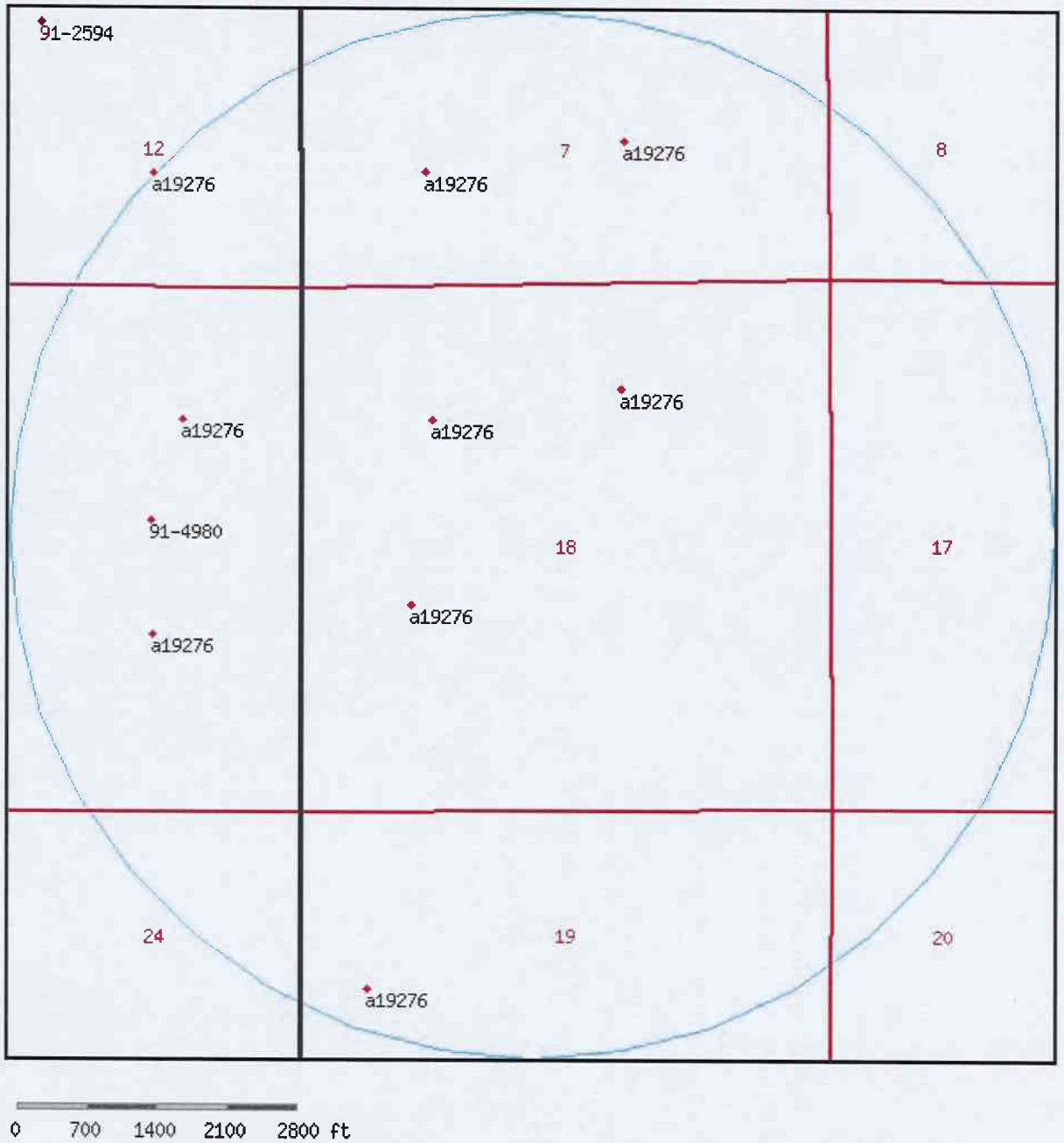
Conditions of Approval/Application for Permit to Drill:

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 06/08/2005 03:32 PM

Radius search of 5280 feet from a point S2482 E2346 from the NW corner, section 18, Township 15S, Range 10E, SL b&m Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all



Water Rights

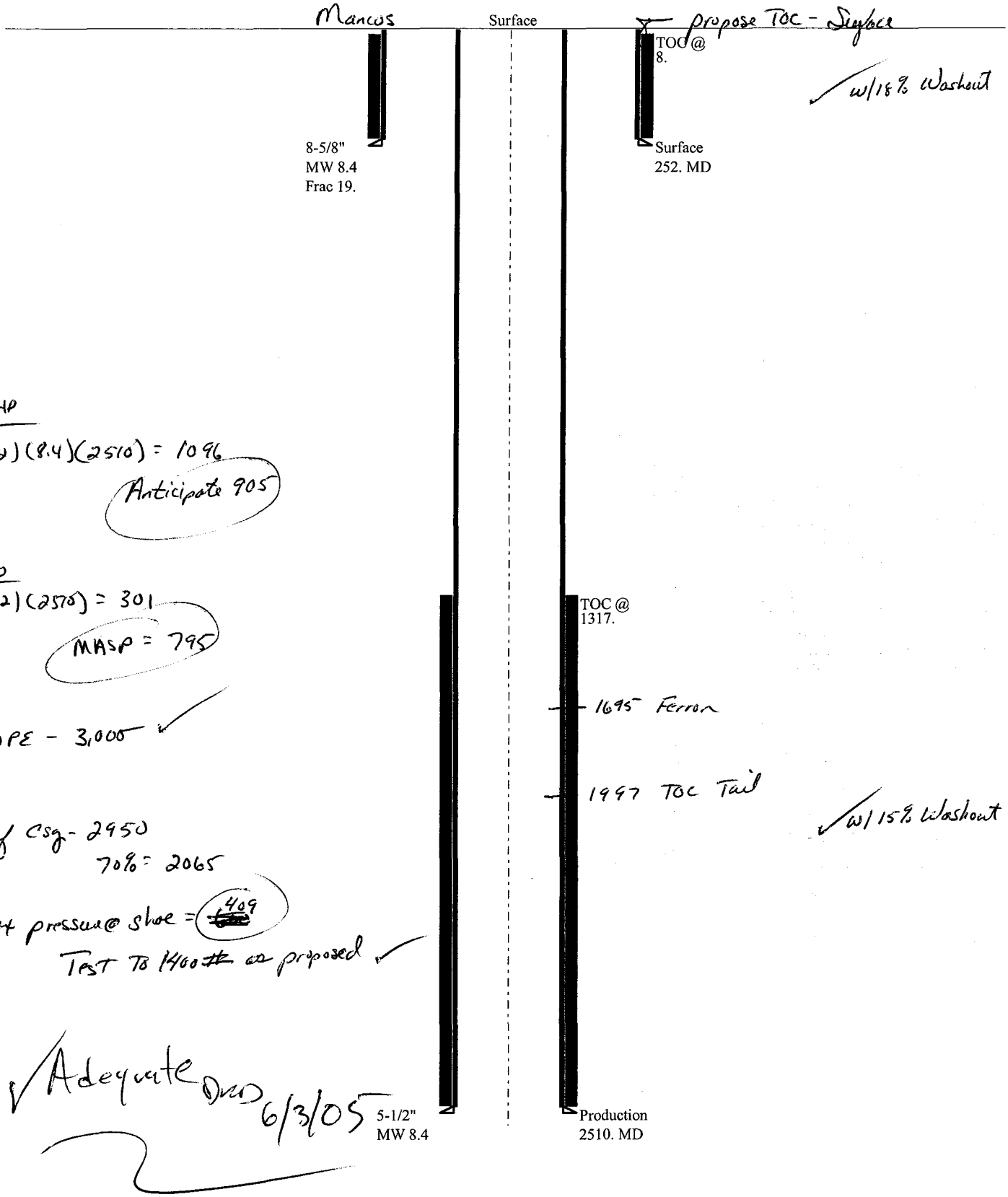
WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
91-2594	Point to Point		P	19020000		0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN.
	0 0 12 15S 9E SL							675 EAST 500 SOUTH, 5TH FLOOR
91-4952	Underground		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY
	N1158 W1494 SE 12 15S 9E SL							P. O. BOX 851
91-4952	Underground		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY
	N1800 W1500 SE 13 15S 9E SL							P. O. BOX 851
91-4952	Underground		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY
	S1320 W1200 NE 13 15S 9E SL							P. O. BOX 851
91-4952	Underground		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY
	S1780 E660 NW 19 15S 10E SL							P. O. BOX 851
91-4952	Underground		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY
	N2100 E1100 SW 18 15S 10E SL							P. O. BOX 851
91-4952	Underground		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY
	N1180 E1250 SW 07 15S 10E SL							P. O. BOX 851

91-4952	Underground	A	19930623 IMOS	5.000 0.000	CONOCOPHILLIPS COMPANY
	S1320 E1320 NW 18 15S 10E SL				P. O. BOX 851
91-4952	Underground	A	19930623 IMOS	5.000 0.000	CONOCOPHILLIPS COMPANY
	S1110 W2127 NE 18 15S 10E SL				P. O. BOX 851
91-4952	Underground	A	19930623 IMOS	5.000 0.000	CONOCOPHILLIPS COMPANY
	N1400 W2100 SE 07 15S 10E SL				P. O. BOX 851
91-4980	Surface	A	19960126 S	0.000 4.730	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN.
	S2350 W1500 NE 13 15S 9E SL				675 EAST 500 SOUTH, 5TH FLOOR
a19276	Underground	A	19950831 IMS	5.000 0.000	CONOCOPHILLIPS COMPANY
	N1158 W1494 SE 12 15S 9E SL				P. O. BOX 851
a19276	Underground	A	19950831 IMS	5.000 0.000	CONOCOPHILLIPS COMPANY
	N1800 W1500 SE 13 15S 9E SL				P. O. BOX 851
a19276	Underground	A	19950831 IMS	5.000 0.000	CONOCOPHILLIPS COMPANY
	S1320 W1200 NE 13 15S 9E SL				P. O. BOX 851
a19276	Underground	A	19950831 IMS	5.000 0.000	CONOCOPHILLIPS COMPANY

	S1780 E660 NW 19 15S 10E SL				P. O. BOX 851
a19276	Underground	A	19950831 IMS	5.000 0.000	CONOCOPHILLIPS COMPANY
	N2100 E1100 SW 18 15S 10E SL				P. O. BOX 851
a19276	Underground	A	19950831 IMS	5.000 0.000	CONOCOPHILLIPS COMPANY
	N1180 E1250 SW 07 15S 10E SL				P. O. BOX 851
a19276	Underground	A	19950831 IMS	5.000 0.000	CONOCOPHILLIPS COMPANY
	S1320 E1320 NW 18 15S 10E SL				P. O. BOX 851
a19276	Underground	A	19950831 IMS	5.000 0.000	CONOCOPHILLIPS COMPANY
	S1110 W2127 NE 18 15S 10E SL				P. O. BOX 851
a19276	Underground	A	19950831 IMS	5.000 0.000	CONOCOPHILLIPS COMPANY
	N1400 W2100 SE 07 15S 10E SL				P. O. BOX 851

06-05 ConocoPhillips Utah [redacted]904

Casing Schematic



Well name:	**06-05 ConocoPhillips Utah 18-904**
Operator:	**ConocoPhillips Company**
String type:	Surface
Project ID:	43-007-31026
Location:	Carbon

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 110 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.
Neutral point: 220 ft

Environment:

H2S considered?	No
Surface temperature:	65 °F
Bottom hole temperature:	69 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	3 ft
Cement top:	8 ft

Non-directional string.

Re subsequent strings:

Next setting depth:	2,510 ft
Next mud weight:	8.400 ppg
Next setting BHP:	1,095 psi
Fracture mud wt:	19.000 ppg
Fracture depth:	252 ft
Injection pressure	249 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	252	8.625	24.00	J-55	ST&C	252	252	7.972	1651

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	110	1370	12.459	110	2950	26.83	6	244	40.34 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: June 2,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 252 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**06-05 ConocoPhillips Utah 18-904**
Operator:	**ConocoPhillips Company**
String type:	Production
Location:	Carbon
Project ID:	43-007-31026

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 1,095 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,190 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 100 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 1,317 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	2510	5.5	17.00	N-80	LT&C	2510	2510	4.767	18006

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1095	6290	5.743	1095	7740	7.07	43	348	8.16 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: June 2,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2510 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ConocoPhillips Company
WELL NAME & NUMBER: Utah 18-904
API NUMBER: 43-007-31026
LEASE: State **FIELD/UNIT:**
LOCATION: 1/4,1/4 SENW **Sec:** 18 **TWP:** 14S **RNG:** 9E 2482 FNL 2346 FWL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): X =513382 E; Y =4374401 N **SURFACE OWNER:** SITLA.

PARTICIPANTS

M. Jones (DOGM), Jean Semborski (ConocoPhillips), and Larry Jensen (NELCO) were in attendance. SITLA, DWR, and Carbon County were also invited but chose not to attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~5.6 miles southwest of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. Approximately 600' of new access road will be built for this location. The direct area drains to the north into Miller Creek, then eastward eventually into the Price River, a year-round live water source ~10 miles east of the proposed location. Dry washes run throughout the area.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and recreational activities.

PROPOSED SURFACE DISTURBANCE: 175' x 235' w/ 50' x 50' x 10' (excluded) pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 15 producing, and/or PA wells, and 1 SWD injection well are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: On location and along roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and trucked to site.

ANCILLARY FACILITIES: None anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): No.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into

004

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

June 14, 2005

ConocoPhillips Company
P O Box 851
Price, UT 84501

Re: Utah 18-904 Well, 2482' FNL, 2346' FWL, SE NW, Sec. 18, T. 15 South, R. 10 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31026.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA
Bureau of Land Management, Moab District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: ConocoPhillips Company
Well Name & Number Utah 18-904
API Number: 43-007-31026
Lease: ML-38666

Location: SE NW **Sec.** 18 **T.** 15 South **R.** 10 East

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-38666

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER ____ CONFIDENTIAL

8. WELL NAME and NUMBER: Utah 18-904

2. NAME OF OPERATOR: ConocoPhillips Company

9. API NUMBER: 43-007-31026

3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501

PHONE NUMBER: (435) 613-9777

10. FIELD AND POOL, OR WILDCAT: Drunkards Wash

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2482' FNL, 2346' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 18 T15 R10 S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: ____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that ConocoPhillips Company would like to drill the Utah 18-904 well deeper than the originally listed depth on the approved APD. The well is proposed to penetrate the Dakota Sandstone below the Ferron Formation. The revised proposed depth is now estimated at 2543'

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 8/17/05
By: [signature]

RECEIVED
AUG 15 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jean Semborski TITLE Construction/Asset Integrity Supervisor

SIGNATURE [signature] DATE 8/11/2005

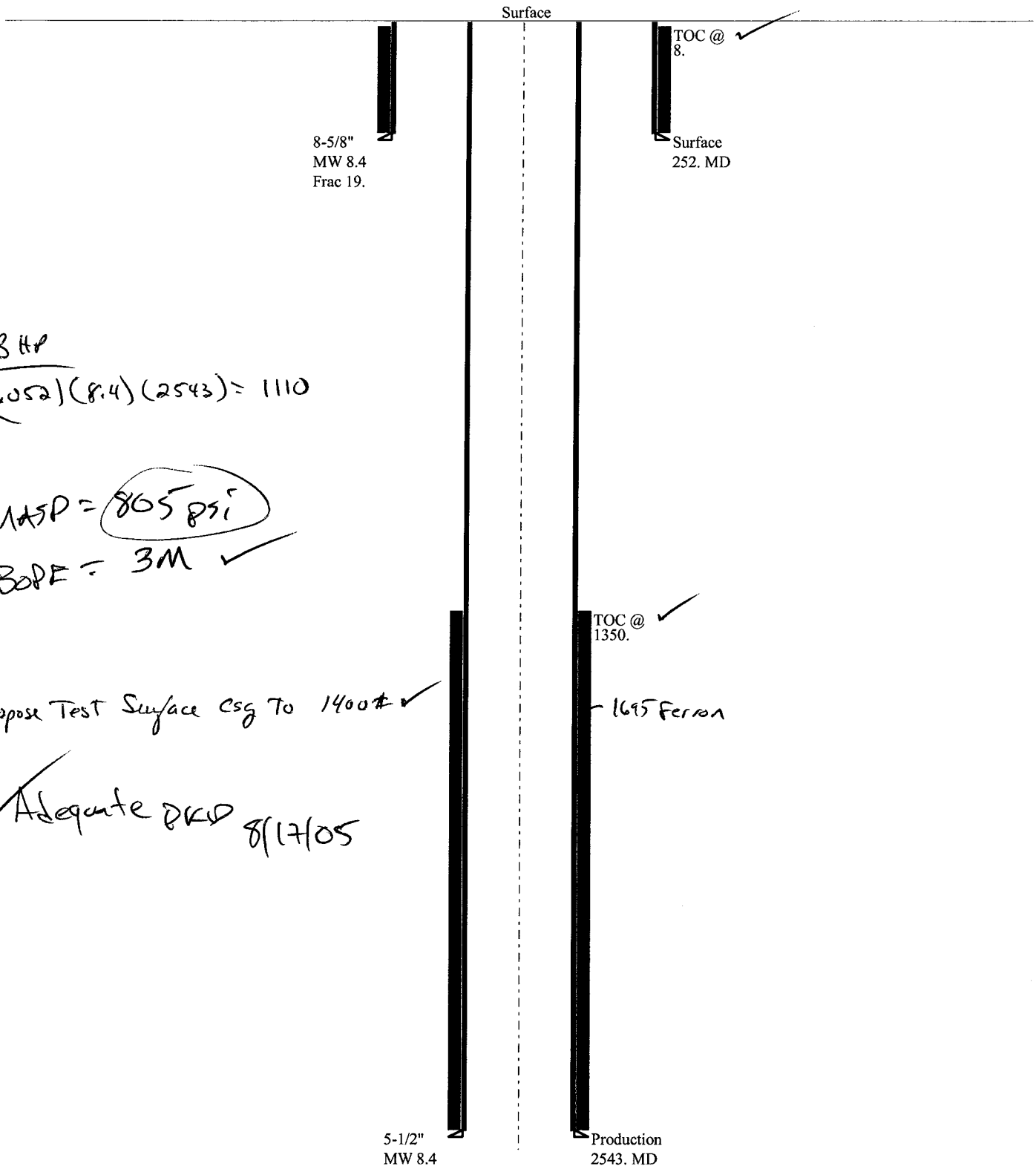
(This space for State use only)

COPY SENT TO OPERATOR
Date: 8-24-05
Initials: CHD

(5/2000) (See Instructions on Reverse Side)

[redacted]06-05 ConocoPhillips Utah [redacted]904

Casing Schematic



BHP

(.052)(8.4)(2543) = 1110

MASP = 805 psi

BOPE = 3M ✓

Propose Test Surface csg To 1400# ✓

✓ Adequate DKD 8/17/05

Well name:	**06-05 ConocoPhillips Utah 18-904**
Operator:	**ConocoPhillips Company**
String type:	Surface
Project ID:	43-007-31026
Location:	Carbon

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 110 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.
Neutral point: 220 ft

Environment:

H2S considered?	No
Surface temperature:	65 °F
Bottom hole temperature:	69 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	3 ft
Cement top:	8 ft

Non-directional string.

Re subsequent strings:

Next setting depth:	2,543 ft
Next mud weight:	8.400 ppg
Next setting BHP:	1,110 psi
Fracture mud wt:	19.000 ppg
Fracture depth:	252 ft
Injection pressure	249 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	252	8.625	24.00	J-55	ST&C	252	252	7.972	1651

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	110	1370	12.459	110	2950	26.83	6	244	40.34 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: August 16,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 252 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**06-05 ConocoPhillips Utah 18-904**
Operator:	**ConocoPhillips Company**
String type:	Production
Project ID:	43-007-31026
Location:	Carbon

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi

Internal gradient: 0.436 psi/ft

Calculated BHP 1,110 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 2,219 ft

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 101 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 250 ft

Cement top: 1,350 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	2543	5.5	17.00	N-80	LT&C	2543	2543	4.767	18242

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1110	6290	5.668	1110	7740	6.98	43	348	8.05 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining

Phone: 801-538-5280, FAX: 801-359-3940

Date: August 16,2005, Salt Lake City, Utah

Remarks:

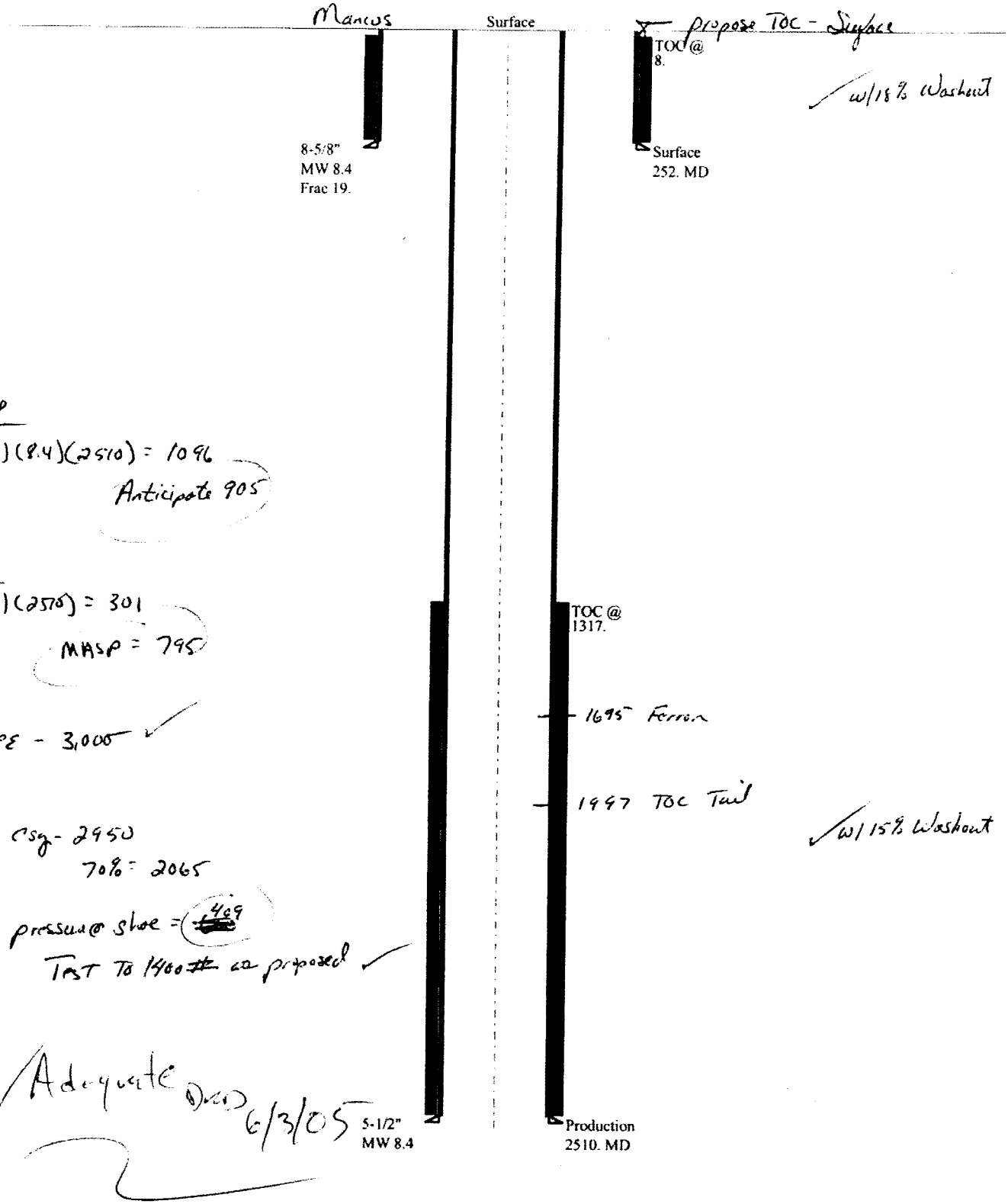
Collapse is based on a vertical depth of 2543 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

[redacted]06-05 ConocoPhillips Utah [redacted]904

Casing Schematic



BHP

(.050)(8.4)(2510) = 1096

Anticipate 905

Gas

(.12)(2510) = 301

MASP = 795

BOPE - 3,000 ✓

Surf csg - 2950

70% = 2065

Max pressure @ shoe = (1409)

Test To 1400 as proposed ✓

✓Adequate DMD 6/3/05

Well name:	**06-05 ConocoPhillips Utah 18-904**
Operator:	**ConocoPhillips Company**
String type:	Surface
Project ID:	43-007-31026
Location:	Carbon

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 110 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.
Neutral point: 220 ft

Environment:

H2S considered?	No
Surface temperature:	65 °F
Bottom hole temperature:	69 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	3 ft
Cement top:	8 ft

Non-directional string.

Re subsequent strings:

Next setting depth:	2,510 ft
Next mud weight:	8.400 ppg
Next setting BHP:	1,095 psi
Fracture mud wt:	19.000 ppg
Fracture depth:	252 ft
Injection pressure	249 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	252	8.625	24.00	J-55	ST&C	252	252	7.972	1651

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	110	1370	12.459	110	2950	26.83	6	244	40.34 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: June 2,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 252 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**06-05 ConocoPhillips Utah 18-904**
Operator:	**ConocoPhillips Company**
String type:	Production
Project ID:	43-007-31026
Location:	Carbon

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
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Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,190 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 100 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 1,317 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	2510	5.5	17.00	N-80	LT&C	2510	2510	4.767	18006

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1095	6290	5.743	1095	7740	7.07	43	348	8.16 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: June 2,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2510 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well: ☐ Oil ☒ Gas ☐
2. Name of Operator: ConocoPhillips
3. Address and Telephone No.: 6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (435) 613-9777
4. Location of Well (Footage, Sec.,T., R:, M., or Survey Description): 2482' FNL, 2346' FWL SE/NW, Sec. 18, T15S, R10E, SLB&M
5. Lease Designation and Serial No.: ML-38666
6. If Indian, Allottee or Tribe Name: N/A
7. If Unit or CA, Agreement Designation: Drunkards Wash UTU-67921X
8. Well Name and No.: Utah 18-904
9. API Well No.: 43-007-31026
10. Field and Pool, or Exploratory Area: Drunkards Wash
11. County or Parish, State: Carbon County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Online Notice	☐ Change of Plans
☐ Subsequent Report	☐ Change of Name	☐ New Construction
☐ Final Abandonment Notice	☐ Recompletion	☐ Non-Routine Fracturing
	☐ Plugging Back	☐ Water Shut-Off
	☐ Casing Repair	☐ Conversion to Injection
	☐ Altering Casing	☐ Dispose Water
	☒ Other Spud Notice	(Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that this well was spud on 10/23/2005 at 11:00 a.m. with the Pense #9 Rig.

RECEIVED
NOV 03 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Lynnette Allred Title Sr. Operations Assistant Date October 25, 2005

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*** See Instructions on Reverse Side**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips
Operator Account Number: N 2335
Address: 6825 South 5300 West
city Price
state UT zip 84501
Phone Number: (435) 613-9777

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731028	Utah 24-902	NWSE	24	15S	09E	CARBON

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	11256	10/21/2005	11/3/05

Comments: New single well spud inside PA & inside of the Unit Boundary. CONFIDENTIAL K
FRSD

Well 2 43-007-31026

API Number	Well Name	QQ	Sec	Twp	Rng	County
~~4300731260~~	Utah 18-904	SENW	18	15S	10E	CARBON

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	15017	10/23/2005	11/3/05

Comments: New single well spud inside PA & inside of the Unit Boundary. CONFIDENTIAL K
DKTA

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730928	Utah 10-649	NENW	10	15S	10E	CARBON

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	15018	10/25/2005	11/3/05

Comments: New single well spud outside PA & inside of the Unit Boundary.
FRSD
CONFIDENTIAL K

RECEIVED
NOV 03 2005
DIV. OF OIL, GAS & MINING

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lynnette Allred
Name (Please Print)
Signature
Sr. Operations Assistant
Title
10/25/2005
Date

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ORIGINAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-38666

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Utah 18-904

2. NAME OF OPERATOR: ConocoPhillips Company

9. API NUMBER: 43-007-31026

3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501

PHONE NUMBER: (435) 613-9777

10. FIELD AND POOL, OR WILDCAT: Drunkards Wash

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2482' FNL, 2346' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 18 T15 R10 S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/14/2006	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that ConocoPhillips Company would like to drill the Utah 18-904 well deeper than the originally listed depth on the approved APD. The well is proposed to penetrate the Dakota Sandstone below the Ferron Formation. The revised proposed depth is now estimated at 2365'. → Approved Depth from APD is 2043'. Well in Drilling. Covered in original approval. Prod

NAME (PLEASE PRINT) Lynnette Allred TITLE Sr. Operations Assistant

SIGNATURE L. Allred DATE 1/13/2006

(This space for State use only)

RECEIVED
JAN 17 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

MAY 2 4 2006

DIV. OF OIL, GAS & MINING

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: ConocooPhillips

Operator Account Number: N 2335

Address: 6825 South 5300 West

city Price

state UT zip 84501

Phone Number: (435) 613-9777

Well 1 4300731026

API Number	Well Name		QQ	Sec	Twp	Rng	County
~~40073126~~ 4300731026	Utah 18-904		NWSE	18	15S	10E	CARBON
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
C	15017	11256	10/23/2005			5/19/2006	

Comments: completed in new formation. Completed in Ferron sandstone. CONFIDENTIAL 5/25/06 K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Steven Beck
Name (Please Print)

Steven Beck
Signature

Sr. Operations Assistant
Title

5/19/2006
Date

(5/2000)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

5. Lease Designation and Serial No.
ML-38666

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Drunkards Wash UTU-67921X

1. Type of Well
☐ Oil ☒ Gas ☐

8. Well Name and No.
Utah 18-904

2. Name of Operator
ConocoPhillips

9. API Well No.
43-007-31026

3. Address and Telephone No.
6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (435) 613-9777

10. Field and Pool, or Exploratory Area
Drunkards Wash

4. Location of Well (Footage, Sec.,T., R:, M., or Survey Description)
2482' FNL, 2346' FWL
SE/NW, Sec. 18, T15S, R10E, SLB&M

11. County or Parish, State
Carbon County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Online Notice	☐ Change of Plans
☐ Subsequent Report	☐ Change of Name	☐ New Construction
☐ Final Abandonment Notice	☐ Recompletion	☐ Non-Routine Fracturing
	☐ Plugging Back	☐ Water Shut-Off
	☐ Casing Repair	☐ Conversion to Injection
	☐ Altering Casing	☐ Dispose Water
	☒ Other Daily well reports	(Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

RECEIVED
NOV 14 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Lynnette Allred Title Sr. Operations Assistant Date November 9, 2005

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*** See Instructions on Reverse Side**

ConocoPhillips

Daily Activity and Cost Summary

UTAH 18-904

API/UWI	Surface Legal Location	Field Name	BU/JV	Latitude (DMS)	Longitude (DMS)
430073102600	SEC 18-T15S-R10E	DRUNKARDS WASH	Lower 48 - MA	39° 31' 15.775" N	110° 50' 39.574" W
Well Type	**Well Configuration Type**	**Original KB Elevation (ft)**	**KB-Ground Distance (ft)**	**KB-CF (ft)**	**ConocoPhillips WI (%)**
Development					

Job Category	Primary Job Type	Secondary Job Type	Working Interest (%)
DRILLING	Drilling Original		
Start Date	**End Date**	**AFE Number**	**Total AFE Amount**
		WAR.UIN.S317	226,541.00

Objective
DRILL

Summary

Contractor	Rig Name/No	Rig Type
PENSE BROS DRILLING	9	LAND RIG

Rpt No.	Start Date	End Date	Day Total	Cum Cost	Last 24hr Sum
1.0	10/23/2005	10/24/2005	31,585.00	31,585.00	MOVE ON, R/UP, SPUD, DRILL AND SET 24FT OF CONDUCTOR, DRILL SURFACE HOLE, RUN CSG, CEMENT,
2.0	10/24/2005	10/25/2005	61,490.00	93,075.00	N/UP BOP, TEST, DRILL PRODUTION HOLE TO 2305FT, (HOLE FALLING GEOLOGIST CALLED IT GOOD,
3.0	10/25/2005	10/26/2005	50,590.00	143,665.00	MOB NWS RIG 1111 T/ UTAH 19-904, RIG UP RUN 5.5" PROD CASING.
4.0	10/26/2005	10/27/2005	50,590.00	194,255.00	
5.0	11/1/2005	11/1/2005	4,920.00	199,175.00	MOVED THE RIG FROM 647 TO 904, RIGGED UP, N/D B SECTION, N/U BOP AND TESTED THE SAME TO 1000 PSI, R/U PUMP TO CIRCULATE, R/U FLOOR AND TUBING EQUIPMENT, P/U ROCK BIT AND 6 JOINTS D.COLLARS, RIH TO 1364.40' WITH 38 JOINTS 2 7/8, DRILLED OUT D.V. TOOL, CBU, RIH TO TD @ 2,227, CBU, POOH, L/D WORK STRING & BHA, SECURED THE WELL AND SHUTDOWN FOR THE NIGHT.

ConocoPhillips

Daily Operations

UTAH 18-904

Report Date - 10/23/2005 to 10/24/2005

Operations at Report Time
WOC

24hr Forecast
DRILL 7 7/8IN HOLE TO TD, LOG WELL AND RIG DOWN

Last 24hr Summary
MOVE ON, R/UP, SPUD, DRILL AND SET 24FT OF CONDUCTOR, DRILL SURFACE HOLE, RUN CSG, CEMENT,

Remarks
NO HSE INCIDENTS REPORTED LAST 24 HRS

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
39.00	39.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
06:00	07:30	1.50	MIRU	MOVE	SFTY	P	WAIT ON DAYLIGHT, SFTY MTG W/ CREW AND DRIVERS, DISCUSS USING SPOTTERS, SETTING EQUIPMENT,
07:30	11:00	3.50	MIRU	MOVE	RURD	P	R/UP AND PREP TO SPUD
11:00	12:00	1.00	MIRU	DRILL	DRLG	P	SPUD @ 1100HRS 10.23.05, DRILL AND SET 22FT OF 12 3/4IN CONDUCTOR PIPE,
12:00	13:00	1.00	MIRU	DRILL	RURD	P	N/UP TO DRILL 11IN HOLE,
13:00	15:00	2.00	MIRU	DRILL	DRLG	P	DRILL 420FT OF 11IN HOLE,
15:00	15:30	0.50	MIRU	DRILL	TRIP	P	CLEAN HOLE AND TOOH,
15:30	16:30	1.00	MIRU	CASING	RNCS	P	RIH W/ 8 5/8IN GS + 14 JOINTS OF 8 5/8IN 24# CSG, LAND CSG @ 412FT,(16IN BELOW GL),
16:30	19:00	2.50	MIRU	CEMENT	WOP	NP	WAITING ON CEMENTERS TO ARRIVE FROM 902 LOCATION,
19:00	19:30	0.50	MIRU	CEMENT	RURD	P	SFTY MTG W/ CEMENTERS, R/UP CEMENTERS,
19:30	20:15	0.75	MIRU	CEMENT	CIRC	P	TEST PUMP AND LINES TO 1000PSI, PUMP 30BBLS FRESH AHEAD, MIX AND PUMP 180SX OF TYPEW V CEMENT W/ 2% CACL, .25#/SK OF FLOCELE, DISPLACE W/ 23BBLS OF FRESH CLOSE VALVE @ 2010HRS, 10BBLS GOOD CEMENT TO SURFACE,
20:15	00:00	3.75	MIRU	CEMENT	WOC	P	WOC

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	PENSE BRS. DRILLING	Contractor	9		14.00	
True	CONOCOPHILLIPS CO	Operator	1		24.00	
True	NELCO CONTRACTORS, INC.	Contractor	5		6.00	
True	HALLIBURTON	Contractor	4		3.00	

STOP Cards Submitted

Company	No. Rpts	Comment

ConocoPhillips

Daily Operations

UTAH 18-904

Report Date - 10/24/2005 to 10/25/2005

Operations at Report Time
RIGGING DOWN

24hr Forecast
MOVE DRILL DIG TO 649 LOCATION, RUN CSG AND CEMENT 904 WELL

Last 24hr Summary
N/UP BOP, TEST, DRILL PRODUTION HOLE TO 2305FT, (HOLE FALLING GEOLOGIST CALLED IT GOOD,

Remarks
NO HSE INCIDENTS REPORTED LAST 24HRS,

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
40.00	40.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	01:30	1.50	PROD1	TREBOP	WOEQ	NP	WAIT ON CSG HEAD TO ARRIVE FROM ROCK SPRINGS WRONG WELLHEADS DELIVERED,
01:30	04:00	2.50	PROD1	TREBOP	RURD	P	N/UP CSG HEAD AND BOP
04:00	05:00	1.00	PROD1	TREBOP	BOPE	P	TEST PIPE RAMS,BLIND RAMS, MANIFOLD, 250PSI LOW F/ 5 MINUTES, 2000PSI F/ 10 MINUTES, TEST CSG 250PSI LOW F/ 5 MINUTES, 500PSI F/ 10 MINUTES,
05:00	06:00	1.00	PROD1	DRILL	RURD	P	N/UP BLOUIE LINE, CHANGE OUT BITS,
06:00	07:00	1.00	PROD1	DRILL	DRLG	P	TIH, TAG CEMENT @ 300FT, DRILL OUT CEMENT AND SHOE,
07:00	13:00	6.00	PROD1	DRILL	DRLG	P	DRILL 420FT TO 1775FT,
13:00	15:30	2.50	PROD1	DRILL	DRLG	P	DRILL 1775FT TO 2305FT,
15:30	17:30	2.00	PROD1	DRILL	CIRC	NP	50-70FT INTO DAKOTA FORMATION, HOLE KEEPS FALLING IN CANNOT KEEP HOLE OPEN GEOLOGIST OK,D CALLING IT GOOD, CLEAN HOLE,
17:30	19:30	2.00	PROD1	DRILL	TRIP	P	TOOH, PUMP 100BBLS OF 2% KCL @ 1600FT, AND @ 300FT,
19:30	20:30	1.00	PROD1	EVALFM	RURD	P	SFTY MTG W/ LOGGING CREW, R/UP LOGGERS
20:30	23:30	3.00	PROD1	EVALFM	ELOG	P	RIH W/ TOOLS, TAG @ 2255FT, HOLE STICKY ON BOTTOM AT THE TOP OF DAKOTA FORMATION, LOG UP THRU FERRON FORMATION, RUN BACK TO BOTTOM OF FERRON AND MAKE SECOND PASS, LOG UP TO TOP OF FLUID @ 1350FT, POOH, RIG DOWN LOGGERS,
23:30	00:00	0.50	PROD1	MOVE	RURD	P	RIG DOWN RIG AND PREP TO MOVE, RELEASE RIG @ 0000HRS 10.25.05,

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	PENSE BRS. DRILLING	Contractor	9		14.00	
True	CONOCOPHILLIPS CO	Operator	1		24.00	
True	NELCO CONTRACTORS, INC.	Contractor	5		6.00	
True	HALLIBURTON	Contractor	4		3.00	

STOP Cards Submitted

Company	No. Rpts	Comment

ConocoPhillips

Daily Operations

UTAH 18-904

Report Date - 10/25/2005 to 10/26/2005

Operations at Report Time
WAITING ON DAYLIGHT

24hr Forecast
RIG DOWN MOVE OFF

Last 24hr Summary
MOB NWS RIG 1111 T/ UTAH 19-904, RIG UP RUN 5.5" PROD CASING.

Remarks
NO INCIDENTS REPORTED

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
41.00	41.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
07:30	08:00	0.50	PROD1	MOVE	SFTY	P	SAFETY MEETING ON RIGGING DOWN.
08:00	12:00	4.00	PROD1	MOVE	MOB	P	MOB RIG TO UTAH 19-904, AND RIG UP NWS RIG: 1111
12:00	15:00	3.00	PROD1	CASING	RNCS	P	RUN 5 1/2" CASING. RUN 54 JOINTS OF 5 1/2", 17 PPF LTC N-80, SHOE @ 2227.1' , TOP OF MARKER JOINT 14 @1655.8 ', TOP OF DV TOOL @ 1366.6'.
15:00	21:00	6.00	PROD1	MOVE	WOP	NP	WAITING ON HES
21:00	23:00	2.00	PROD1	CEMENT	CIRC	P	PRE JOB SAFETY MEETING, RIGGED UP HES, PRESSURE TESTED THE CEMENTING LINES TO 3000 PSI, PUMPED 150 BBLS 2% KCL WATER INCLUDING 20 BBLS SPACER WITH 5 LBS/BBL BENTONITE, NO RETURN, PUMPED 160 SX STANDARD CEMENT WITH 10% Cal Seal 60, 1% Calcium Chloride AND 0.25 LB/SK Flocele WITH SLURRY DENSITY OF 14.2 PPG AND SLURRY VOLUME OF 45.9 BBLS. DROPPED THE PLUG AND DISPLACED WITH 51.8 BBLS OF 2% KCL WATER, BUMPED THE PLUG WITH 1250 PSI PRESSURE, DROPPED THE BOMB AND WAITED 15 MINUTES, OPENED THE DV TOOL WITH 500 PSI, RETURN IN FLOW LINE, SWITCHED TO RIG PUMP AND STARTED CIRCULATING WITH 2 BBL / MIN WHILE WOC.
23:00	03:00	4.00	PROD1	CEMENT	WOC	P	WOC
03:00	05:00	2.00	PROD1	CEMENT	CIRC	P	PUMP SECOND STAGE OF CEMENT, PUMPED 160 SX 50/50 Poz CEMENT, 0.8% BENTONITE, 10% Cal Seal 60, 0.25 LB/SK Flocele, WITH SLURRY DENSITY OF 12.5 PPG AND SLURRY VOLUME OF 56.4 BBLS, RELEASED THE WIPER PLUG AND DISPLACED THE CASING TO DV TOOL WITH 31.8 BBLS OF 2% KCL WATER, CLOSED THE DV TOOL WITH 2000 PSI. SECURE WELL SHUT DOWN FOR EVENING.

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
LOFTIN, BRIAN	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	NABORS WELL SERVICE	Contractor	5		56.00	

ConocoPhillips

Daily Operations

UTAH 18-904

Report Date - 10/25/2005 to 10/26/2005

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	CONOCOPHILLIPS CO	Operator	2		24.00	
True	NELCO CONTRACTORS, INC.	Contractor	2		8.00	
True	HALLIBURTON	Contractor	4		42.00	

STOP Cards Submitted

Company	No. Rpts	Comment

ConocoPhillips

Daily Operations

UTAH 18-904

Report Date - 10/26/2005 to 10/27/2005

Operations at Report Time
24hr Forecast
Last 24hr Summary
Remarks

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
42.00	42.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
LOFTIN, BRIAN	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	NABORS WELL SERVICE	Contractor	5		56.00	
True	CONOCOPHILLIPS CO	Operator	2		24.00	
True	NELCO CONTRACTORS, INC.	Contractor	2		8.00	
True	HALLIBURTON	Contractor	4		42.00	

STOP Cards Submitted

Company	No. Rpts	Comment

ConocoPhillips

Daily Operations

UTAH 18-904

Report Date - 11/1/2005 to 11/1/2005

Operations at Report Time
DRILLED OUT STAGE TOOLS

24hr Forecast
MOVE TO 902

Last 24hr Summary
MOVED THE RIG FROM 647 TO 904, RIGGED UP, N/D B SECTION, N/U BOP AND TESTED THE SAME TO 1000 PSI, R/U PUMP TO CIRCULATE, R/U FLOOR AND TUBING EQUIPMENT, P/U ROCK BIT AND 6 JOINTS D.COLLARS, RIH TO 1364.40' WITH 38 JOINTS 2 7/8, DRILLED OUT D.V. TOOL, CBU, RIH TO TD @ 2,227, CBU, POOH, L/D WORK STRING & BHA, SECURED THE WELL AND SHUTDOWN FOR THE NIGHT.

Remarks
NO INCIDENTS REPORTED

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
43.00	43.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
06:00	18:00	12.00	PROD1	DRILL	OTHR	P	MOVED THE RIG FROM 647 TO 904, CONDUCTED SAFETY MEETING AND JSA. RIGGED UP, N/D B SECTION, N/U BOP AND TESTED THE SAME TO 1000 PSI, R/U PUMP TO CIRCULATE, R/U FLOOR AND TUBING EQUIPMENT, P/U ROCK BIT AND 6 JOINTS D.COLLARS, RIH TO 1364.40' WITH 38 JOINTS 2 7/8, DRILLED OUT D.V. TOOL, CBU, RIH TO TD @ 2,227, CBU, POOH, L/D WORK STRING & BHA, SECURED THE WELL AND SHUTDOWN FOR THE NIGHT.

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lbf/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Gel 30 min (lbf/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)

Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
LOFTIN, BRIAN	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	NABORS WELL SERVICE	Contractor	5		60.00	
True	CONOCOPHILLIPS CO	Operator	1		12.00	
True	NELCO CONTRACTORS, INC.	Contractor	2		3.00	
True	HALLIBURTON	Contractor	4		0.00	

STOP Cards Submitted

Company	No. Rpts	Comment

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-38666

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Utah 18-904

2. NAME OF OPERATOR: ConocoPhillips Company

9. API NUMBER: 4300731026

3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501

PHONE NUMBER: (435) 613-9777

10 FIELD AND POOL, OR WILDCAT: Drunkards Wash

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2482' FNL & 2346' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 2482' FNL & 2346' FWL
AT TOTAL DEPTH: 2482' FNL & 2346' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 18 T15 S10 E

12. COUNTY: CARBON

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:			17. ELEVATIONS (DF, RKB, RT, GL):
10/23/2005	10/25/2005	2/15/2006	ABANDONED ☐	READY TO PRODUCE ☑	5667' GR

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 2,255 TVD 2,255	MD 2,227 TVD 2,227		MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Dual Induction Guard Log Gamma Ray, Comp Density, Comp Neutron Gamma Ray, Cement Bond Log.

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
15	12-3[illegible]	Conductor	0	22					
11	8-5/8 J-55	24#	0	412		G 180	38	surface CIR	
7-7/8	5-1/2 N-80	17#	0	2,227		poz 160	56		
						STAN[illegible] 160	45	surface CIR	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1,855							

26. PRODUCING INTERVALS FRSD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ferron Coal & Sar	1,658	1,780	1,658	1,780
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
1,658 1,780	.42	84	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
1658 - 1780'	.Sandpack of 151280 lbs, 1976 bbls of gel pads.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

RECEIVED
MAR 3 1 2006
DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
3/20/2006	3/21/2006	0		0	0	0	pumping

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
n/a	30	50	0.00	0	0		0	10	1	on-line

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Blue Gate/Ferron	1,695	1,850	Coals and sandstones 1712'-1850'		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jim Weaver TITLE Uinta - Rockies Superientendent

SIGNATURE [signature] DATE 3/21/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)